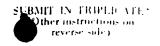
CUNDIAL '3 OF APPROVAL, IF ANY:

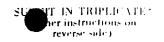
# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DATE \_

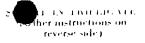
	ואוטוט	ON OF OIL, GAS, AND I	MINING	14-20-H-62	-3515
SL (Do not use t	INDRY NOT	ICES AND REPORTS	ON WELLS  r back to a different reservoir.	6. IF INDIAN, ALLO	ibe
OIL X UAB				7. UNIT AGREEMEN	RMAN T
2. NAME OF OPERATOR				8. FARM OR LBASE	NAMB
	s Energy Com	pany	•	Ute Trib	al
3. ADDRESS OF OFERA	POB 467	Golden, Colorado	80402	9. WBLL NO.	
4. LOCATION OF WELL	(Report location ci	early and in accordance with as		2-20 10. FIELD AND POO	L OR WILDCAT
See also space 17   At surface	pelow.)			Antelope Cr	
19	980' FNL,198	0' FEL Sec 20	SW NE	Sec 20 T5S,R	
43-013-30882		6404 GL	DP, RT, GR, etc.)	12. COUNTY ON PAR Duchesne	Utah
16.		propriate Box To Indicate	Nature of Notice, Report,	or Other Data	
TEST WATER SHUT PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	Notice of S	ULL OR ALTER CASING  ULTIPLE COMPLETE  BANDON* HANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) (Note: Report r Completion or Re	esults of multiple completic	CASINO MENTO DE ON Well form.)
3/22/84 S 3/23/84 to 3	3/24/84 Drilled to	hole at 8:45 am 3/2 400 '. Ran in Cemented with 290	hole with 9 joints	8 5/8" 24#/ft ca nt with 2% calc <b>a</b> d	asing. um chloride
3/25/84 to pr		on drilling rig.			·
			N	CEIVE	
				MAR 3 0 1934	•
		•	Ol	DIVISION OF L, GAS & MINING	
8IGNED	eral or State office	TITLE V	Posications	DATE 3-	26-84
I This share for year	or newer omce	,			

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



·	DIVISI	ON OF OIL, GA	S, AND MIN	IING		14-20-H62-		BERIAL NO.
SI (Do not use t	his form for propos	ICES AND R	epen or plug b	ck to a different reserve	dr.	0. IF INDIAN. ALLO Ute Tribe	OTTER OR T	RIBE NAME
OIL XX WEL						7. UNIT AGREEMBN	KMAN T	,
Coors Energy	="					8. FARM OR LEASE Ute Tribal		
PO Box 467,		rado 80402	······································			9. WELL NO. 2-20		
4. LOCATION OF WELL See also space 17 th At surface			ance with any S	tate requirements.*		10. FIELD AND FOO	•	CAT
	O'FNL, 1980'	FEL, SW/4NE/	4			11. SEC., T., R., M., SURVEY OR	OR BLK. AN	(D
						Sec. 20, T		
43-013-30882		15. BLEVATIONS (S)		NT, GR, etd.)		Duchesne		Utah
16.	Check Ap	propriate Box To	Indicate No	iture of Notice, Repo	ort, or O	ther Data		
	NOTICE OF INTENT				LODEREDE	INT ABPORT OF:		
FRACTURE TREAT SHOOT OR ACIDIZE	M A	ULL OR ALTER CASIN ULTIPLE COMPLETE BANDON*		PACTURE TREATME SHOUTING OR ACID:	ZING	ALTERIN Abandon	G CASING	
REPAIR WELL (Other)	c1	HANGE PLANS		(NOTE: Repor	ress R	of multiple completi tion Report and Log	on on We	i
4/14/84 TD'o plus	d at 6694'.		casing at	ing. 6690'KB, cemen ased rig at mid			ement	
18. I hereby certify tha  8IGNED R. L.  (This space for Fed	Martin	it .	ritle V.P.	Oil/Gas Operat	ions	DATE 4	-30-,	<del></del>
APPROVED BY	APPROVAL IF AN		TITLE			DATE		·

### STATE OF UTAH



### DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3515
0. IF INDIAN, ALLOTTED OR TRIBE NAME Ute Tribe
7. UNIT AGREEMBNT NAME
8. FIRM OR LEASE NAME Ute Tribal
9. Wall No.
10. FIELD AND FOOL, OR WILDCAY Antelope Creek
Sec. 20, T5S-R3W
Duchesne Utah
Other Data
ENT ESPORT OF:
REPAIRING WELL  EPOTT ALTERING CASING ABANDONMENT*  REPOYT  of multiple completion on Well etion Report and Log form.)  including estimated date of starting and i depths for all markers and zones perti  w/790 bbls  w/4 SPF.
1. Sales will be

BIGNED R. L.	. Martin Z Ma	V.P. O/G Operations	DATE 6-11-84
(This space for Fede	ral or State office use)		
APPROVED BY		TITLE	DATE

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

RUENCE PUPELEE*
on reverse side)
JUL 12 1984

5. LEASE DESIGNATION AND SERIAL NO.

6

				COLO. OIL	& GAS C	ONS. COMM	A 14-20-H	162-3515
WELL COM	APLETION (	OR RECO	MPLETION				6. IF INDIAN Ute Tri	, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WELL:	: OIL. WELL		DRY	Other			-	REMENT NAME
b. TYPE OF COMPL	LETION:		- N/FF					
	OVER LEN	DACK DACK	DIFF.	Other			S. FARM OR	
oors Energy Co		(30	3) 278-703	0 5-4	~ <del>- 11</del>		9. WELL NO.	
3. ADDRESS OF OPERA					CEIV	上リー	2-20	
PO Box 467, G	olden, Cold	rado 804	02				1	e Creek
4. LOCATION OF WELL At surface	980' FNL, 19	180' FEL, S	W/4NE/4	ny State Figur	remedie)]	984	1	R., M., OR BLOCK AND SURVEY
At top prod. inter-	val reported below	,		DNUG	NON O	- 0	OR AREA	TEC DOW
At total depth	ame				SION OF S & MIN	/ ==	Sec. 20	, T5S-R3W
·	220		14. PERMIT N		DATE ISSU		12. COUNTY	OR 13. STATE
	ame		43-013-	30882	10/3	30/83	Duchesn	e Utah
3/22/84	16. date t.d. read 4/14/84		6/8/84	to prod.) 18	3. ELEVATION GL	ONS (DF. RKB, ., 6417.5	RT, GR, ETC.)*	19. ELEV. CASINGHEAD
20. TOTAL DEPTH. MD & 5		6611	rvd 22. IF MU HOW	LTIPLE COMPL.	., 23	DRILLED BY	0-6694	LS CABLE TOOLS
24. PRODUCING INTERVA	1		BOTTOM, NAME	MD AND TVD)	,	>		25. WAS DIRECTIONALS
								SURVEY MADE
5684-5853', Gi								no EJP
CBL, CNL, DIL	OTHER LOGS RUN					,		27. WAS WELL CORRECTION OF HAM
28.	WEIGHT, LB./FT.		NG RECORD (Re		s set in we			- The state of the
8-5/8"	24.00#	DEPTH SET		12-1/4"		190 s		AMOUNT PULLED
5-1/2"	15.50#		90 KB	7-7/8"		1450 s		- LAR
								com
29.	7 **	VER RECORD		· · · · · · · · · · · · · · · · · · ·			777710 7770	tb .
			SACKS CEMENT*	SCREEN (M	30.	<del></del>	TUBING RECO	
						-7/8"	5911 K	
31. PERFORATION RECOR	D (Interval size	and number)				JE J55		
5775-79', 5827		•	SPF	32.		·· <del>·····</del>	<del></del>	SQUEEZE, ETC.
ECO4 001 ECO:	7 57001 /4	005		5775-58	353'	790	bbls gel	wtr, 44,000# 20/40
5684-88', 5697	/-5/03 W/4	SPF		5684-57	'n 3 !	í		<del>10/20 sand</del> 1 wtr, 91, <del>000# 2</del> 0/4
				3004-37				10/20 sand
33.*				DUCTION				
6/8/84	Pum	ping, 2½"	owing, gas lift, $\chi = \frac{1}{2}$	6' rod pu		f pump)	WELL 8	ratus ( <i>Producing or</i> in) Producing
7/3/84	24	3/8"	PROD'N. FOR TEST PERIOD	011—881. 28	GAS	5—мс <b>г</b> . 62	WATER—BBL.	GAS-OIL BATTO 2178
20	30	CALCULATED 24-HOUR RATE	oil—88L. 28	GAS—	мс <b>э</b> . 62	WATER-	-BBL.	OIL GRAVITY-API (CORR.) 40+
Vented	(Sold, used for fue	i, vented, etc.)			<del></del>		TEST WITNESS Jim S	imonton
CBL, CNL, DI							 	
36. I hereby certify the	at the foregoing a	nd attached inf	ormation is com	plete and corre	ct as dete	rmined from	all available re	cords
SIGNED R.	X.Z. Mo	uli	_ TITLE	/.P. 0/G			DATE	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Consult local State Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

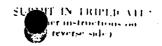
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	:			•		
		TRUM VART. DEPTH				
	101	MBAR. DBPTH				
	MAN					
	7					
, AND RECOVERING	DATERTS, ETC.					
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIBE	DESCRIPTION, CONTENTS, STC.				·	
BED, TIME TOOL OPEN, 1	BOTTOM					
ESTED, CUGRION U	TOP	1545'	2958	3698	4708'	
DEPTH INTERVAL TI	FORM ATION	Green River.	Green River: (Parachute Creek)	Green River: (Garden Gulch)	Green River: (Upper Douglas Creek)	

## DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL.	GAS, AND MINI	NG	5. LEASE DESIGNATION AND SERIAL NO
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PE	to decome on also been	المالية المساومات المساومات المساوم	O. 15 INDIAN. ALLOTTED OR TRIDE NAME TO THE PARTY OF TRIDE
i.		- KFCFINE	T. UNIT AGREEMENT HAME
WILL IC. WALL OTHER Gas Compr	ressor Site	: *	
2. NAME OF OPERATOR		APR 02 1985	8. FARM OR LEARE HAMB
Coors Energy Company			Ute Tribal
••	0-1	DIVISION OF O	9. TELL NO.
P.O. Box 467, Golden, Colora Location of watt (Report location clearly and in ac	ado 80401	GAS & MINING	. 1 / - / / 1
See also space 17 below.) At surface	columbet with the say see	re tednitemente.	
			Antelope Creek
			PURTER OR AREA
			Sec. 20, T5S,R3W
14. FERMIT NO.	(Show whether pr. at.	OR eta)	12. COURTY OR PARISH 15. STATE
		· · · · · · · · · · · · · · · · · · ·	Duchesne Utah
16. Check Appropriate Box	To Indicate Natu	ire of Notice, Report, or (	Other Data
HOTICE OF INTENTION TO:	1		. TROTER THEU;
TIRT WATER REDT-OFF PULL OR ALTER C.			<b></b>
PRACTURE TREAT MULTIPLE COMPLY		THEMTARE TREATMENT	ALTERING CARING
SHOOT OR ACIDIZE ABANDON*		SHOUTING OR ACIDITING	ABANDOMBRT*
REPAIR WELL CHANGE PLANS		(Other)	
(Other) Gas Compressor Site 17. DESCRIBE FROMERED OR COMPLETED OPERATIONS (Clearly		Completion of Recomp	of multiple completion on Well letion Report and Log form.)
Approval is requested to NE¼ of Sec. 20, T5S-R3W, be improved by covering utilized as a gas compre for sale in an existing An archeological clearant BLM and BIA.  The site would also be un corporating a "doghouse" A schematic of the propose.	Duchesne Counthe site with ssor plant to Mountain Fuel ce has been pesed as a field approximately sed site is in ACCEPTED OF UTAH	ty, Utah. The proposhale rock. The singather field gas a line approximately erformed and cleared office for our pury 20'x8-10' wide. INCLUDED OF	osed site will ite will be and compress it 7 9 miles east. ed through the
8. I hereby cerety that the foregoing is true and correct	D. (E) - #/ Ex. John	AND MINING 10/85  10/85  15/16  15 Supervisor	DATE 4/85
(/ James A. Simonton (This space for Federal or State office use)			
·			
CULDIAL 75 OF APPROVAL IF ANT:	TITLE		DATE

OCT 1 1 1985

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

CULIDAY MOTICES AND DEPORTS ON WELDIVISION OF	D. IF INDIAN, ALLOTTED OR TRIDE NAM
SUNDRY NOTICES AND REPORTS ON WELLS AS & MINING	<b>⊈</b>
Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute Tribe
i.	7. UNIT AGRESMENT NAME
OIL XX WELL XX OTHER	
2. NAME OF OPERATOR	S. FARM OR LEASE NAME
Coors Energy Company	Ute Tribal
3. ADDRESS OF OFFICED "	9. WELL NO.
PO Box 467, Golden, Colorado 80402	1 2-20
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements."	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Antelope Creek
	11. 88C., T., B., M., OR SEE, AND
	DURYDY OR ARMA
	T5S-R3W, Secs 3-33
14. FERMIT TO.   IL METATIONS (Show whether or, NT. GR. etc.)	12. COUNTY OR PARISH   18. STATE
43-0/3.30882	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	ither Data
DPGACUS : OF KOTKETUL VO EDITOR	BHT ABPORT OF:
TIST WATER ANDT-OFF FOLL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	ALTERING CASING
	ABAMDON M ENT*
First day	of Gas Production
(Nortz: Report results	of multiple completion on Well
(Other) (Completion or Recompletion or Recompl	tion Report and Log form.)
proposed werk. If well is directionally drilled, that superired merrians and messages and the contract	depths for all markers and zones perti
nent to this work.) *	
	_
Our wells located in Antelope Creek Field, Duchesne County, Utah in	n T5S-R3W, Sections
3-33 were turned into the gas pipeline October 3, 1985.	
The following is the list of wells which are now producing gas:	
Ute Tribal 1-3, Section 3 - Ute Tribal 2-20, Section	1 20
1-21 "	21
" 1-5 " 5 " " 1-28 "	28
" 1-6 " 6 " 1-29 "	29
" 1-30 "	30
" 1-8 " 8 " 1-31 "	31
" 2-9 " 9 " 1-32 "	32
" 1-10 " 10 " 1-33 "	33
" 2-7 " 7 " 3-4 "	4
" 3-7 " 7	
" 1-18 " 18	
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	above wells are made to:

TITLE Director, O/G Operations

1-16

1-17

1-19

1-20

16

17

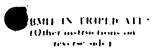
19

Gas sales from the above wells are made to:

Grand Valley Gas Transmission Company 47 West 200 South, Suite 510

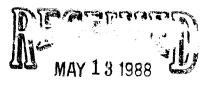
Salt Lake City, Utah 84101

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVI	SION OF OIL, GAS, AND M	INING	3. LEASE DESIGNATION AND DESIGN PO 14-20-H62-3515
Do not use this form for pro Um "APPL	OTICES AND REPORTS  posals to drill or to deepen or plug  CATION FOR PERMIT—" for much	back to a different reservate	Ute Tribe
OIL XX UAS XX OTHER			7. UNIT AGREEMBNT PAME
2. FAMB OF OPERATOR			S. FARM OR LEASE HAMB
Coors Energy Company	7		Ute Tribal
3. ADDRESS OF OFSELTOR			9. WELL NO.
PO Box 467, Golden,		-	2-20
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any	State requirements.*	10. FIRLD AND FOOL, OR WILDCAT
At surface			Antelope Creek
1980'FNL,	L980'FEL, SW/NE		Sec. 20, T5S-R3W
16. PERMIT YO.	IL SURVATIONS (Show whether of	, ST. GR. PLA.)	12 COUNTY OR PARISM! 18, STATE
43-013-30882	6404 GL		Duchesne Utah
18. Check A	ppropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
FOTICE OF LITE	PTICK TO:	1	BRY ASPOST OF:
FRACTURE TREAT SMOOT OR ACIDIZE	PULL OR ALTER CASING MCLTIPLE COMPLETE ABANDON®	WATER SHUT-OFF  FRACTURE TREATMENT  SHOUTING OR ACIDIZING  Shut in R	ABANDONMENT*
(Other)	CHAPGE PLANS	(MATE: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)

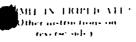
This well is presently shut in pending commencement of gas injection.



DIVISION OF OIL, GAS & MINING

BIGNED R. L. Martin	TITLE V.P. O/G Operations	DATE 5-10-88
(This space for Federal of State office use)  APTROVED BY  CHARLE 'S OF APPROVAL, IF ANY:	TITLE	DATE

# DEPARTMENT OF NATURAL RESOURCES



7

D	IVISION OF OIL, GAS.				
		AND MINING		S. LEASE DESIGNATION	
				14-20-H62-	-3515
SUNDRY 1	NOTICES AND REP	ORTS ON WELLS	}	O. IF IMPILM, ALLOTT	RR OR TRIBE NA
Do not use this form for Um "AP	proposals to drill or to deepe	a or plug back to a different re-	ervolr.		
i.				Ute Tribe	
OIL XX WELL XX OTH					
2. NAMB OF OPERATOR	188	1995 Marie Marie Marie Marie Marie Marie 1995 1995		S. FARM OR LEASE MA	W3
Coors Enorgy Comps	171.17				
Coors Energy Compa	illy			Ute Tribal	<u> </u>
PO Box 467, Golden	. Colorado 804	4000	ווער	2-20	
LOCATION OF WELL (Report local	tion clearly and in accordance	ADD 1 1 1989		10. FIELD AND POOL,	DE WILDCAT
See also space 17 below.) At surface		<b>*</b> ***********************************	1	Antelope (	
1980'FNL,	1980'FEL, SW/	NE OIL, GAS & MINING	· · ·	11. SPC., T., R., M., OR SUBVEY OR ARE.	BLK, AND
				Sec. 20, 7	r5S-R3W
4. FERMIT YO.	IL PLETATIONS (Show	whether of, at, on, etc.)		12. COUNTY OR PARIS	1 18. STATE
43-013-30882	6404 G1	L	1	Duchesne	Utah
					1 5 5 5 5 5
check	Appropriate Box To Inc	dicate Nature of Notice, R			
POTICE OF 1	; OF KOITKETK	_		NT ABPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OI	"	REPAIRING	WBEE
FRACTURE TREAT	MCLTIPLE COMPLETE	PRACTURE TREA	TMENT	ALTERIMS C	-
SHOOT OR ACIDIZE	ABANDON*	AHOUTING OR A	ut in Re	ABANDONNE.	***
REPAIR WELL	CHANGE PLANA			multiple completion	
(Other)  DESCRIBE PROPOSED OR COMPLETED	<u> </u>	("ompletin	n or Recompleti	ing Report and Log fur	r=.)
	•	<b>.</b>		gas injectio	J11 •
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I hereby certury that the toregotal	antal TITL	Director, Fnero			
Xann	antill TITL	Director, Fnero			

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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	*			,		

		MENT OF NATU		· · · - <del>- •</del>			I
	DIVISI	ON OF OIL, GAS	S, AND M	INING	3. ce.	SE DESIGNATION	THO BERIAL NO
<del></del>			1.6	Man Jones and Man	14	<u>-20-H62-</u>	3515
SUN:	DRY NOT	ICES AND RE	PORTS	back to a different reservoir.	6. if	INDIAH, ALLOTTE	MAR BUIST RO B
i.				DEC 26 1989		e Tribe	MB
MART XX MART	XX OTHER			-0 20 1989 C			
2. NAME OF OPERATOR				WINDOW OF	8. FAR	M OR LEASE HAD	()
Coors Energy	Company			OIL, GAS & MANING	Ut.	e Tribal	
		'olorado 8			2-		
PO Box 467, G	port location cl	early and in accordan	J4UZ	State tequirements."		LD AND POOL, OI	WILDCAT
See also space 17 belov At surface	₹.}				An	telope C	reek
1980	'FNL, 19	80'FEL, SW	/NE			L. T., R., M., OR B	
					Se	c. 20, T	5S-R3W
14. FERMIT NO.		14. BLEVATIONS (She		, 27, GR, etc.)	i i	HTT OR PARISM	{ •
43-013-30882		6404'	طخ		Du	chesne	Utah
16.	Check App	propriate Box To I	Indicate N	lature of Notice, Report,	or Other Do	ata	
OK	TICH OF INTENT	10 TO ;		401	PER THEUPER	PAT OF:	
TEST WATER SHUT-OFF		ILL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	11 I
FRACTURE TREAT	HI	CLTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING CA	•IP•
SMOOT OR ACIDIZE	^*	ANDON*		SHOUTING OR ACIDIZING		ABANUONNEN:	r• 🔲
REPAIR WELL	CH CH	ANGE PLANA		101MF()	Repor		
(Other)			<u></u>	(Norz: Report res Completion or Rec details, and give pertinent de	ompletion Rep	ort and Log form	<u>.,)</u>
		•		_	Ç∕g, × y∗y y		
					G,	45	
						RUF	
						GLH	
					<del></del>	SLS	
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	•			9-	MICROFILM	V	
				ろ.	FILE		
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. I hereby equity/that the	foregoing is tr	ue and gorrect /	<del></del>			· · · · · · · · · · · · · · · · · · ·	<del></del>
BIGNED ASSIS	Campbel	shell the	LEDi	rector, Energy Ser	vices	n 2/2/	189
(This space for Federal	r State office u	<b>→</b>					
APTTOVED BY		4P 1 3P	LE		DAT	•	

DIVISION OF OIL, GAS AND MI	INING	
		LEASE DESIGNATION & SERIAL NO.
	The Committee of	14-20-H62-3515
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug I  Use "APPLICATION FOR PERMIT—" for su	back to a different reservoir	Ute Tribe
OIL GAS OTHER Shut in	JAN 07 1991 CA	1. UNIT AGREEMENT NAME
2 NAME OF OPERATOR  COORS Energy Company  1 ADDRESS OF OPERATOR	Carlos de Carlos	Ute Tribal
PO Box 467, Golden, Colorado 80402	11 Ang	9. WELL NO. 2-20
4. LOCATION OF WELL (Report location clearly and in accordance with any State rec See also space 17 below.)  At surface 1980 FNL, 1980 FEL, SW/NE  At proposed prod. zone  Same	lutements.	-Antelope Creek  11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
14. API NO. SALL) 15. ELEVATIONS (Show whether D	S RT CR	Sec. 20, T5S-R3W
43-013-30882 SOL 6404 GL	· , a1, un, etc.)	Duchesne Utah
Check Appropriate Box To Indicate N	Vature of Notice Report or Oth	er Nata
NOTICE OF INTENTION TO:		ENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  APPROX. DATE WORK WILL START  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly and the content of	DATE OF COMPLETION	REPAIRING WELL ALTERING CASING ABANDONMENT*  ( multiple completion on Well pletion Report and Log form.)  Trinent dates, including estimated date of
pertinent to this work.)	* Must be accompa	vertical depths for all markers and zones
This well was shut in 10/25/87, the Board of Oil, Gas and Mining to use well continues to be shut in pending	as a gas injectio	n well in 1987, the

$ \Lambda \Lambda \Lambda$		
18. I hereby certify may the foregoing is true and corre	et	
SIGNED STANK	TITLE Manager, Eng/Operations	/
(This space for Federal or State office use)		
YE CEVORISA	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ease Designation and Serial Number
 <u>14-20-н62-35</u> 15

	7. Indian Allottee or Tribe Name
SUNDRY NOTIOES AND TOTAL	
SUNDRY NOTICES AND REPORTS C	ON WELLS Ute Tribe
Do not use this form for proposals to drill new wells; deepen existing wells, or to rec	enter plugged and abandoned wells. 8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT—for such propo	sale:
1. Type of Well	
Oil Gas XX Other (specify) Well s	Shut in
2. Name of Operator	Ute Tribal 2-20
Coors Energy Company	
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
PO Box 467, Golden, Colorado 80402	11 (03 17 / \qquad / 13/1 1
5. Location of Well	(303)276-7030   Antelope Creek
Footage : (1)	County: Duchespe
QQ, SOC, T., R.M.: Sec 20 TSS, RJW	Bacheshe
12 CHECK APPROPRIATE BOXES TO INDICATE NA	TUBE OF NOTICE REPORT OF COURSE OF COURSE
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT
C Abandana	(Submit Original Form Only)
Casing Possis	Abandonment • New Construction
Change of Plans	Casing Repair Pull or Alter Casing
Conversion to Initiative	☐ Change of Plans ☐ Shoot or Acidize
T Fracture Treet	Conversion to Injection Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off	Fracture Treat Water Shut-Off
Other Water Shut-Off	Other ANNUAL STATUS REPORT
	Date (MI) a g
Approximate Date Work Will Start	Date of Work Completion 1991–1992
	Beport results of Multiple Completions of D
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
12 DECORPOS DO COMO DE	" Must be accompanied by a cament verification and a
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine locations and measured and true vertical depths for all markers and zones pertined.)	ent details, and give pertinent dates. If well is directionally drilled aircraft.
and zones perting	ant to this work.)
Note that the lite This 1 2 20 11	
produce. This wall has been away 1.5	it in on 10/25/87 as it was uneconomical to
of Oil. Gas and Mining in 1997 but the	use as a gas injection well by the Utah Board
ment of gas injection.	11 continues to be shut in pending commence-
and of gas injection.	
This well is presently being considered for	r a workover as a gas injection well or P&A.
1 standy sound constacted to	r a workover as a gas injection well or P&A.
	- DY SQUEET
	FEB 1 4 1592
	1 V 12.4.
	DIVISION OF
	ON GAS & MARKO
1 hereby cartify that the Co.	
4. I hereby certify that the foregoing is true and correct	
ame & Signature D Sprane WP	Manager -
Hate Use Only D.S. Sprague	Tiue Engineering/Operations 2/7/92

#### STATE OF UTAH

THE PART OF THE PA	IC.	•
DIVISION OF OIL, GAS AND MININ		6. Lease Designation and Serial Number: 14-20-H62-3515
SUNDRY NOTICES AND REPORTS (	ON WELLS	8. If Indian, Aloose or Tribe Name: UTE TRIBAL
Do not use this torm for proposals to drill new wells, deepen existing wells, or to rearries.  Lies APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	r plugged and abandoned wells. ch proposals.	7. Unit Agreement Name:  N/A
1. Type of Wet: OIL A GAS OTHER:		8. Well Name and Number: Ute Tribal 2-20
2 Name of Operator. EVERTSON OIL COMPANY, INC.		8. API Well Number: 43-013- 30882
A. Address and Telephone Number: P.O.Box 397, Kimball, NE 69145 308-235-	-4871	Antelope Creek Field Green River Pool
Footages: 1980'FNL & 1980'FEL		COUNTY: DUCHESNE
SWNE 20-T5S-R3W, U.S.M.		State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	l l	
NOTICE OF INTENT (Submit in Duplicate)	•	UENT REPORT original Form Only)
□ Abandonment □ New Construction □ Casing Repair □ Pull or After Casing □ Change of Plans □ Recompletion □ Conversion to Injection □ Shoot or Acidize □ Fracture Treat □ Vent or Flare □ Multiple Completion □ Water Shut-Off □ Other □ CHANGE OF OPERATOR  Approximate date WONCHILDSTERT X 3-1-94  12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and pivertical depths for all markers and zones pertinent to this work.)	COMPLETION OR RECOMPLETION AND I  * Must be accompanied by a cement verific	ation report.
change of operator from Evertson Oi Petroglyph Operating Company, Inc.	1 Copmany, Inc. to effective 3-1-94	APR 7 10GA
EVERTSON OIL COMPANY, INC.  Name & Signature:  REVECT: EVERTSON	The: V Presiden	+ Date: 2-25-94
(This space for State use only)		•

Form 3160-5		UNITED STA	ATES	
June 1990)	D	EPARTMENT OF T	HE INTERIOR	
	BU	JREAU OF LAND M	IANAGEMENT	
Do not use this f	orm for pro	posals to drill or to o	EPORTS ON WELLS deepen or reentry to a different IT—" for such proposals	ent re
		SUBMIT IN TRII	PLICATE	
1. Type of Well				
Oil Gas Well	Other			
2. Name of Operator				
Petroglyp	h Operating	Company, Inc.		
3. Address and Telephone	No.			
6209 N. I	lighway 61	Hutchinson, KS 6750	02 (316) 665-8500	
4. Location of Well (Foota	ge, Sec., T., R.,	M., or Survey Description)		
SWNE	1980 FNL &	. 1980 FEL		
20-5S-3W	7			

Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 14-20-H62-3515 6. If Indian, Allottee or Tribe Name ervoir. Ute Indian Tribe 7. If Unit or CA, Agreement Designation 14-20-H62-4650 8. Well Name and No. Ute Tribal 2-20 9. API Well No. 43-013-30882 10. Field and Pool, or Exploratory Area Antelope Creek 11. County or Parish, State Duchesne County, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction XXX Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing well name change Final Abandonment Notice Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

FORM APPROVED

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to Ute Tribal 20-07. This will be effective January 1, 1996.

···			
Title	President	1/25/96	
Title		Date	
	`	Title	Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

14-20-H62-3515

SUNDRY NOTICES	AND	<b>REPORTS</b>	ON WE	LLS
proposala ta drill or ta despo		ntneto a differe	m+ raaan.	.:-

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Ute Indian Tribe

Use "APPLICATION FOR PERMI			
SUBMI	7. If Unit or CA, Agreement Designation 14-20-H62-4650		
1. Type of Well Oil Gas Well Other		8. Well Name and No.	
2. Name of Operator		Ute Tribal 20-07	
Petroglyph Operating Company, Inc.		9. API Well No.	
3. Address and Telephone No.		43-013-30882	
P.O. Box 1839, Hutchinson, KS 67504-18	839; (316) 665-8500	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., or Survey Description)		Antelope Creek	
		11. County or Parish, State	
SWNE Sec. 20-T5S-R3W		Duchesne County, UT	
1980' FNL 1980' FEL		, , , , , , , , , , , , , , , , , , , ,	
	) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
Laured	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
1.005 Vinguis William Monce	<del> </del>	<del>-</del>	
•	Other	Dispose Water	
		(Note: Report results of multiple completion on Well	
		Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

> Petroglyph Operating Company, Inc. has submitted an application for a UIC permit to convert the Ute Tribal 20-07 from a producing well to an injection well under the EPA Area Permit #UT2736-00000 within the Antelope Creek Waterflood Project Area located in Duchesne County, Utah.

Accepted by the Utah Division of OR, Gas and Mining FOR RECORD ONLY



DIVISION OF OIL GAS AND MINIMO

		STEE STONE OF THE PROPERTY OF
14. I hereby certify that the foregoing is tole and correct of Signed MANN	Title Operations Coordinator	Date 8-23-00
(This space for Federal or State official use)		
Approved by	Title	Date
Conditions of Approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any persor	n knowingly and willfully to make to any department or agency of the	United States any false, fictitious or fraudulent statements
or representations as to any matter in its jurisdiction.		



# UNITED STATES RECEIVE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANY

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 2 3 2006

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Lease Serial No.	
1420H623038	

6 If Indian Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					Tribe
SUBMIT IN TRI	7. If Unit or CA 1420H624	A/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other			8. Well Name Ute Triba	
2. Name of Operator Petroglyph O	perating Company, Inc.			9. API Well	No.
3a. Address		3b. Phone No. (include	area code)	43013308	82
P. O. Box 607 Roosevelt, Utah 84066 435-722-5304					bol, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Antelope	
1980' FNL 1980' FEL SWNE SEC 20, T5S, R3W					Parish, State County Utah
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, I	REPORT, OR O	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	[ ] bandon	Water Shut-Off Well Integrity Other
13. Describe Proposed or Complete	Convert to Injection  ed Operation (clearly state all per				and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently inactive and will be utilized as an injector or producer in a waterflood. We are currently waterflooding the Green River sands in Antelope creek and are still in a development mode. Antelope Creek waterfloods are marginally economic; however, the economics are unfavorable should we have to plug as existing well only to turn around and drill another well in its place. These additional costs will prohibit the exploration of Tribal minerals that have been shown to be profitable. We request a one year extension of TA status.

### **TA Status Approved** For 12 Month Period

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
Steve Wall	Title Manage	er	
Signature Steere Wall	Date	10/18/2006	
THIS SPACE FOR FEDE	RAL OR STAT	E OFFICE USE	
Approved by	- Petrole	um Engineer	APR 1 6 2007
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.	warrant or ject lease Office	•	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime f States any false, fictitious or fraudulent statements or representations as to any	or any person knowing matter within its juris	ly and willfully to make to any dep diction.	artment or agency of the United
(Instructions on page 2)	DE	CEIVED	

MARONBITIONS OF APPROVAL ATTACHED

For (Apr

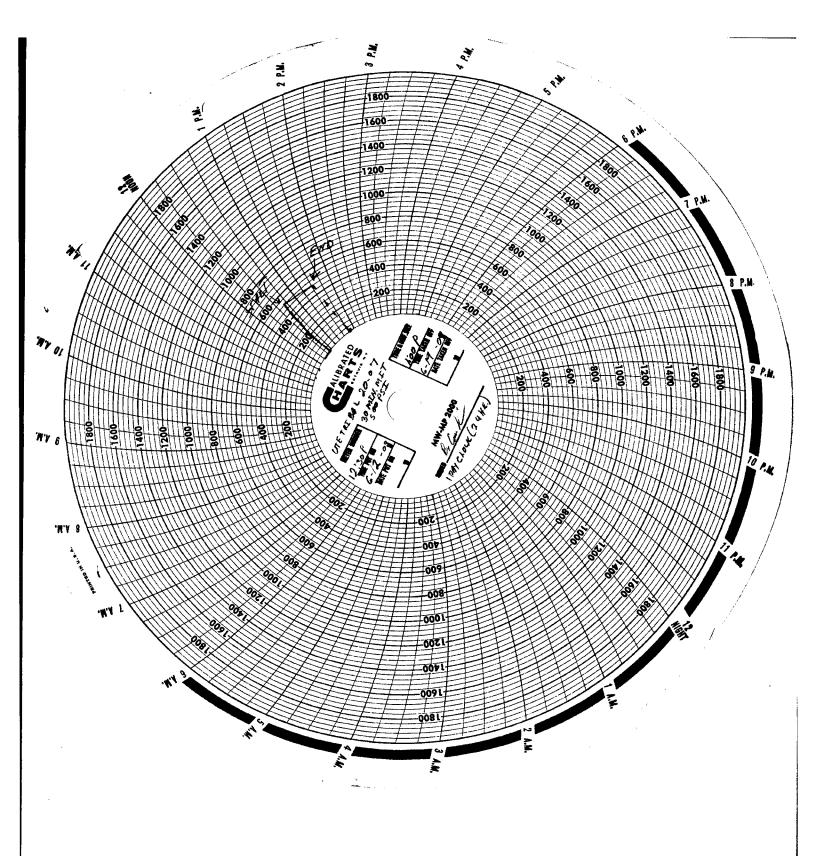
Form 3160-5 April 2004)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					RM APPROVED (B No. 1004-0137 ares: March 31, 2007  15 lottee or Tribe Name  Tribe
SUBMIT IN TRIF	PLICATE- Other instr	uctions on revers	e side.	7. If Unit or CA 1420H624	V/Agreement, Name and/or No.
1. Type of Well Oil Well O Gas Well Other				8. Well Name: Ute Triba	
2. Name of Operator Petroglyph Op	perating Company, Inc.	3b. Phone No. (include o	arrea code)	9. API Well ! 43013388	No. 82
3a. Address P. O. Box 607 Roosevelt, UT 840	435-722-5304	sea com,	10. Field and Pool, or Exploratory Area Antelope Creek		
4. Location of Well (Footage, Sec., T 1980' FNL 1980' FEL SWNE S	iec 20, T5S, R3W			\	County, UT
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR C	JIHER DATA
TYPE OF SUBMISSION			E OF ACTION		
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposa	[     Lbandon	Water Shut-Off Well Integrity Other
Describe Proposed or Complet     If the proposal is to deepen din     Attach the Bond under which to	Led Operation (clearly state all per ectionally or recomplete horizonts the work will be performed or pro twolved operations. If the operational Abandonment Notices shall be	tinent details, including esti ally, give subsurface location vide the Bond No. on file	with BLM/BIA. Requ	ired subsequent re n in a new interval, imation, have been	k and approximate duration thereof. s of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once a completed, and the operator has

Per Condition of Approval for Temporarily Abandon Request we have performed a Mechanical Integrity Test on the Ute Tribal 20-67 June 12, 2008. Shut-in surface pressure of 500 psi was maintained for 30 minutes with less than a 10% drop in pressure. Packer is set at 5575'. Please find attached chart and well bore diagram.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Patti Cox	Title	Manager		
Signature Tatto a Cax	Date		06/13/2008	
THIS SPACE FOR FEDERAL	OR	STATE OFFI	CE USE	
		Title		Date
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le	asc	Office		
which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any states any false, fictitious or fraudulent statements or representations as to any states.		to will and will be wi	fully to make to	any department or agency of the United

(Instructions on page 2)

MAR 1 6 2011



Form 3160-5 (August 2007)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010 5. Lease Serial No.

14-20-H62-3515

SUNDRY NOTIO  Do not use this form abandoned well. Use I	6. If Indian, Allottee of UTE TRIBE	6. If Indian, Allottee or Tribe Name UTE TRIBE		
	RIPLICATE - Other instruction	s on page 2.	- I	ement, Name and/or No.
1. Type of Well			14-20-H62-4650 8. Well Name and No	
Oil Well Gas Well  2 Name of Operator	Other		UTE TRIBAL 20-07	
2. Name of Operator PETROGLYPH		9. API Well No. 43-013-30882		
3a. Address       3b. Phone No. (include are properties)         BOX 607       435-722-2531			10. Field and Pool or ANTELOPE CREE	
4. Location of Well (Footage, Sec., T.,R.,M., of 1980 FNL & 1980 FEL SW/NE SEC. 20 55-3 w	r Survey Description)		11. Country or Parish DUCHESNE COUN	•
12. CHECK THE	E APPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
✓ Notice of Intent	Alter Casing	Peepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	; ; ; <b>=</b>	New Construction	Recomplete Temporarily Abandon	Other
Final Abandonment Notice	· -	lug Back	Water Disposal	
Attach the Bond under which the work wi following completion of the involved oper testing has been completed. Final Abando determined that the site is ready for final in This well is currently in T. A. status. On or Green River intervals:  B10@ 4442'-4452' & B11@ 4474'-4476' & 5449'-5452 all shots 90' 4spf42 Dla. dee Fracs. will be Haliburton 20/40 mesh with Well will be returned to production via rod Well will be returned to production via rod will be the returned to production via rod well will be returned to production via rod well well well will be returned to production via rod well well well well well well well wel	rations. If the operation results in ment Notices must be filed only inspection.)  about 1/3/11 Petroglyph intended C3.2@ 4666'-4670' & C4@ up penetrating 15# Delta 140 fluid and 10# What was approx. 1/10/11. Recommendation	a multiple completion of after all requirements, in the date of th	r recompletion in a new interval netuding reclamation, have been as well and perf. and frac. sand 4762'-4764' & C6@ 4886'-4	i, a Form 3160-4 must be filed once in completed and the operator has
Boyd Cook	contest. Paint (17 meta 1) peta)	Title Rig Rep		
Signature Bayl Gues		Date 12/03/2010		
	THIS SPACE FOR FE			
Approved by James William			istant Field Manager Mineral Resources	DEC 2 2 2010
Conditions of approval, if any are attached. Appr that the applicant holds legal or equitable title to the entitle the applicant to conduct operations thereon	hose rights in the subject lease which	h would Office 1/E	RNAL FIELD OFFIC	_1 1
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. fictitious or fraudulent statements or representation	Section 1212, make it a crime for a ons as to any matter within its jurisd	ny person knowingly and liction.	willfully to make an and a surface and a sur	of agency of the United States any false,

(Instructions on page 2)

**OPERATOR** 

DIV. OF OIL, GAS & MINING

#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OUR CAS AND AUTURAL

	DIVISION OF OIL, GAS AND	D MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUND	RY NOTICES AND REPO	RTS ON WEL	LS	14-20-H62-3515  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  UTE TRIBE
Do not use this form for proposals to d	rill new wells, significantly deepen existing wells bel	OW Current hottom-hale don't	<b>+</b>	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL	rill new wells, significantly deepen existing wells belt at laterals. Use APPLICATION FOR PERMIT TO D	RILL form for such proposa	s.	
OIL WEI	8. WELL NAME and NUMBER: UTE TRIBAL 20-07			
PETROGLYPH OPERA	TING COMPANY			9. API NUMBER:
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	4301330882
PO BOX 607  4. LOCATION OF WELL	ROOSEVELT STATE UT	<sub>ZIP</sub> 84066	(435) 722-2531	10. FIELD AND POOL, OR WILDCAT: ANTLELOPE CREEK
FOOTAGES AT SURFACE: 1980	D FNL & 1980 ANGE, MERIDIAN: SWNE 20 5S	. <b>3W</b>	1992 (1993)   1994   1995   19	COUNTY: DUCHESNE
				STATE: UTAH
11. CHECK API	PROPRIATE BOXES TO INDIC	CATE NATURE (	F NOTICE, REP	ORT, OR OTHER DATA
TIPE OF SUBMISSION			PE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
Approximate date work will start:	ALTER CASING	FRACTURE T		SIDETRACK TO REPAIR WELL
The same same work with stall the	CASING REPAIR	NEW CONST		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS CHANGE TUBING	OPERATOR (		TUBING REPAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG AND A	BANDON	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS	PLUG BACK	1 (DT 1 DT 1 DT 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WATER DISPOSAL
Date of work completion:	COMMINGLE PRODUCING FORMATIO	_	I (START/RESUME) N OF WELL SITE	WATER SHUT-OFF
	CONVERT WELL TYPE		E - DIFFERENT FORMATION	OTHER:
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show			
This well is currently in T. formation- additional zone B10@ 4442', B11 @ 447 D9@ 5449'-5452' all shot Fracs will be Haliburton 2	A status. On or about 1/3/11Pet e intervals:	troglyph intends t 714'-4725, C5.2@ trating	o move a rig on t	his well and perf. and frac. same @ 4886'-4893', D8@ 5383'-5388', &
NAME (PLEASE PRINT)_BOYD COO	k	TITLE	Rig Rep 12/3/2010	
his space for State use only)				RECEIVED
				MAR 1 6 2011
				· •

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ļ	FORM APPROVED
	OMB No. 1004-0137
	Expires: July 31, 2010
~	

5. Lease Serial No. 1420H623515

BOR	LAC OF EATHD MAIN	AGEMENT			1420H623515		
	OTICES AND REPO				6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					UTE INDIAN TRIB	E	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreer 1420H624650	ment, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. UTE TRIBAL 20-0	7	
2. Name of Operator PETROGLYPH OPERATING CO.					9. API Well No. 43-013-30882		
3a. Address		3b. Phone No. (in	clude area coa	le)	10. Field and Pool or E	xploratory Area	
PO BOX 607 ROOSEVELT, UT 84066		Ph: 435-722-253	31 Fx: 435-72	22-9145	ANTELOPE CREE	≣ <b>K</b>	
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description,	)			11. Country or Parish,	State	
Sec. 20 T5S R3W SW/NE 1980'FNL 198	0'FEL				DUCHESNE COU	NTY, UTAH	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	ATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYI	PE OF ACT	ION		
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat	=	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
<b>.</b>	Casing Repair	New Cor	nstruction	Reco	mplete	Other	
Subsequent Report	Change Plans	Plug and	Abandon	Z Tem	рогагіly Abandon		
Final Abandonment Notice	Convert to Injection	Plug Bac		☐ Wate	er Disposal		
testing has been completed. Final determined that the site is ready for the second of	Abandonment Notices must or final inspection.)  The current open interval flooding the Green River selection are unfavorable the exploration of Tribal mastatus of one year.	be filed only after a being uneconomi ands in Antelope ble should one ha inerals that have	all requirement ic to produce. Creek and a	This well re still in a	reclamation, have been will be utilized as eith development mode. A	er a producer or injector in a Antelope Creek waterfloods are and drill another well in its place.	
14. I hereby certify that the foregoing is	Bywater  Bywater		Title 💍	15/11	et Mano	igev-	
Signature anon	Sepvolu	1	Date 1/4	1/10			
7	THIS SPACE	FOR FEDER	AL OR ST	ATE OF	FICE USE		
Approved by							
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	e title to those rights in the subjus thereon.	ject lease which wou	ld Office	F	RECEIVED	Date  Into or agency of the United States any false,	
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements or rep	3 U.S.C. Section 1212, make in resentations as to any matter v	t a crime for any per vithin its jurisdiction.	son knowingly	and willfulfy	MAR 1 6 2011	in or agency or the Office States any raise,	
7)			-		, · · · · · · · · · · · · · · · · ·		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MIN			1	BE DESIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORTS	ON WEL	LS		DIAN, ALLOTTEE OR TRIBE NAME: TRIBE
Do not use this form for proposals to drill	new wells, significantly deepen existing wells below curn laterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT	or CA AGREEMENT NAME: 20-H62-4650
1 TYPE OF WELL		orm for such propose	ls.	8. WEL	L NAME and NUMBER:
OIL WELL GAS WELL OTHER					TRIBAL 20-07
2. NAME OF OPERATOR:					NUMBER: 1330882
PETROGLYPH OPERAT  3. ADDRESS OF OPERATOR:	ING COMPANY		PHONE NUMBER:		LD AND POOL, OR WILDCAT:
DO BOY 607	TY ROOSEVELT STATE UT ZIP	84066	(435) 722-2531		TLELOPE CREEK
4. LOCATION OF WELL			987 TV 2 8 8 2 7 7		sozzászek, ortantorólásásá fel esínes ető
FOOTAGES AT SURFACE: 1980	FNL & 1980			COUNT	Y DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: SWNE 20 5S 3	<b>W</b>		STATE	u <b>TAH</b>
11. CHECK APP	PROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION		
	ACIDIZE	DEEPEN		Z	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	=	STRUCTION		TEMPORARILY ABANDON
.,	CHANGE TO PREVIOUS PLANS	OPERATO	R CHANGE	$\overline{\Box}$	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	一	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	K	一百	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	一一	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	느	TION OF WELL SITE	一	OTHER:
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATIO	 ON	
42 0500000 0000000 000	COMPLETED OPERATIONS. Clearly show all p	entinent details in	cluding dates, denths, vol	umes etc	
					o formation, additional zone
I his well was in TA statu intervals:	s. On 1/3/11 Petroglyph moved a	rig on this w	eli and peri. and ii	ac. same	e lormation- additional zone
B10@ 4442', B11 @ 447	74', C3.2@ 4666'-4670, C4@ 4714	l'-4725, C5.2	2 <mark>@ 4762'-4764'</mark> , C	6@ 4886	6'-4893', D8@ 5383'-5388', &
D9@ 5449'-5452' all sho	ts 90* 4spf42 Dia. deep penetra	ting			
Fracs will be Haliburton	20/40 mesh with 15# Delta 140 flu	id and 10# V	Vaterfrac G.		
All plugs were drilled out	to PBTD- Swab to clean up- Place	ea on produ	CLION ON 1/17/2011	•	
Lass Da	b		Pig Pen		
NAME (PLEASE PRINT) Leon Ro	uoii		Rig Rep		
SIGNATURE			3/14/2011	· ·	
				F	ECLIVE
(This space for State use only)				_	MAR 1 6 2011
					MAK 1 0 2011

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

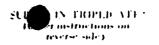
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, algorificantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill hortzontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL  OIL WELL  OIL WELL  GAS WELL  OTHER  OTHER  0. API NUMBER: 4301330882  2. NAME OF OPERATOR: PETROGLYPH OPERATING COMPANY  3. ADDRESS OF OPERATOR: PO BOX 607  CITY ROOSEVELT  STATE  TYPE OF WELL  OTHER  PHONE NUMBER: (435) 722-2531  OUNTY: DUCHESNE  OUNTY: DUCHESNE  TYPE OF SUBMISSION  OF HELL BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  OIL WELL  FO ROOSEVELT  STATE  TYPE OF ACTION  OTHER DATA		DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14H623515
1. TYPE OF WELL  OIL WELL  GAS WELL  OTHER  OTHER  UTE TRIBAL 20-07  2. NAME OF OPERATOR: PETROGLYPH OPERATING COMPANY  3. ADDRESS OF OPERATOR: PO BOX 607  CITY ROOSEVELT  STATE  TO THE BOX 607  CITY ROOSEVELT  STATE  STATE  OTHER  PHONE NUMBER: (435) 722-2531  ANTELOPE CREEK FIELD  COUNTY: DUCHESNE  COUNTY: DUCHESNE  TO TRY TRY TO THE OF THE				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
OIL WELL  GAS WELL OTHER		in new wells, significantly deepen existing wells below out al laterals. Use APPLICATION FOR PERMIT TO DRILL	irrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	
PETROGLYPH OPERATING COMPANY  3. ADDRESS OF OPERATOR: PO BOX 607 CITY ROOSEVELT STATE UT 2IP 84066  4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL, 1980' FEL  COUNTY: DUCHESNE  TYPE OF ACTION  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: Approximate date work will start: CASING REPAIR  CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE PLUG AND ABANDON VENT OR FLARE (Submit Original Form Only) Date of work completion: COMMINGLE PRODUCING FORMATIONS  TRECLAMATION OF WELL SITE OCHITICATE  COMMINGLE PRODUCING FORMATIONS CREATER OF SIDER OF WATER SHOT-OFF RECLAMATION OF WELL SITE OTHER: CONTRILE OPERATIONS CREATER OF WATER SHOT-OFF RECLAMATION OF WELL SITE OTHER: COMMINGLE PRODUCING FORMATIONS CREATER OF WATER SHOT-OFF RECLAMATION OF WELL SITE OTHER: CONTRILE OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		. [7]		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATING COMPANY  3. ADDRESS OF OPERATOR: PO BOX 607 GITY ROOSEVELT STATE UT ZIP 84066  4. LOCATION OF WELL  FOOTAGES AT SURFACE: 1980' FNL, 1980' FEL  GTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/N 20 5S 3W U  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS OPERATOR CHANGE  CHANGE TUBING  PHONE NUMBER: (435) 722-2531  ANTELOPE CREEK FIELD  COUNTY: DUCHESNE  STATE:  UTAH  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF ACTION  REPERFORATE CURRENT FORMATIX SIDETRACK TO REPAIR WELL Approximate date work will start:  CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON VENT OR FLARE CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:  CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER:  CONTYPE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.				
PO BOX 607 CITY ROOSEVELT STATE UT ZIP 84066  PHONE NUMBER: (435) 722-2531  10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK FIELD  COUNTY: DUCHESNE  COUNTY: DUCHESNE  STATE: UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING FEPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE UHANGE TO PREVIOUS PLANS OPERATOR CHANGE UHANGE TUBING UHANGE TUBING UHANGE WELL NAME CHANGE WELL NAME UHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  REPERFORATE CURRENT FORMATIC  REPERFORATE  SIDETRACK TO REPAIR  SIDETRACK TO REPAIR  SIDETRACK TO REPAIR  REPERFORATE  SIDETRACK TO REPAIR  SIDETRACK TO R		TING COMPANY		
ANTELOPE CREEK FIELD  COUNTY: DUCHESNE  TATE:  UTAH  TYPE OF ACTION  TEMPORATIC CURRENT FORMATION  TEMPORATIC		POOSEVELT.		10. FIELD AND POOL, OR WILDCAT:
COUNTY: DUCHESNE  COUNTIES  COUNTY: DUCHESNE  COUNTER DATA  TYPE OF ACTION  TYPE OF ACTI		ITY ROOSEVELT STATE UT ZIF	,84066 (435) 722-2531	ANTELOPE CREEK FIELD
TYPE OF SUBMISSION    ACIDIZE	FOOTAGES AT SURFACE: 1980	'FNL, 1980' FEL		COUNTY: DUCHESNE
TYPE OF SUBMISSION  TYPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE  PLUG AND ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TUBING REPAIR  TUBING REPAIR  TUBING REPAIR  CHANGE TUBING  PLUG AND ABANDON  VENT OR FLARE  WATER DISPOSAL  WATER DISPOSAL  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  TO THERE.	QTR/QTR, SECTION, TOWNSHIP, RA	ANGE, MERIDIAN: SW/N 20 5S 3	BW U	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON VENT OR FLARE (Submit Original Form Only) Date of work completion: COMMINGLE PRODUCING FORMATIONS  TYPE OF ACTION  DEEPEN PREPERFORATE CURRENT FORMATION PREPAIR CURRENT FORMATIC REPAIR CURRENT FORMATIC REPAIR CURRENT FORMATIC REPAIR CURRENT FORMATION PREPAIR CURRENT FORMATION PLUG AND ABANDON VENT OR FLARE VENT OF FLARE VENT OF FLARE VENT OF FLARE VENT OF FLARE VENT OR FLARE VENT OF FLARE VENT OR FLARE	11 CHECK ARI	POPPIATE POYES TO INDICATE		
NOTICE OF INTENT (Submit in Duplicate)  ACIDIZE  ACIDIZE  DEEPEN  FRACTURE TREAT  SIDETRACK TO REPAIR WELL  Approximate date work will start:  CASING REPAIR  NEW CONSTRUCTION  TEMPORARILY ABANDON  VENT OR FLARE  CHANGE TO PREVIOUS PLANS  PLUG AND ABANDON  VENT OR FLARE  WATER DISPOSAL  CHANGE WELL NAME  PLUG BACK  WATER DISPOSAL  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  OTHER:  TOTHER:  TOTHER:	TYPE OF SUPPLISORS	TOPRIATE BUXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  ALTER CASING  APPROXIMATE date work will start:  CASING REPAIR  CASING REPAIR  NEW CONSTRUCTION  TEMPORARILY ABANDON  TUBING REPAIR  TUBING REPAIR	TITE OF SUBMISSION			
Approximate date work will start:  Approximate date work will start:  CASING REPAIR  NEW CONSTRUCTION  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TO PERATOR CHANGE  TUBING REPAIR  TO PLUG AND ABANDON  VENT OR FLARE  TO PLUG BACK  WATER DISPOSAL  TO PRODUCTION (START/RESUME)  TO HERE:  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TO BEND REPAIR  TO BE			DEEPEN	REPERFORATE CURRENT FORMATION
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE  CHANGE TUBING PLUG AND ABANDON VENT OR FLARE  SUBSEQUENT REPORT CHANGE PLUG BACK WATER DISPOSAL  CHANGE WELL NAME PLUG BACK WATER DISPOSAL  CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER:  CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	. ,	1=	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
CHANGE TUBING  CHANGE TUBING  PLUG AND ABANDON  VENT OR FLARE  VEN	A A LANGUAGE ACID ACID AND STORIC		NEW CONSTRUCTION	TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME PRODUCTION (START/RESUME) PRODUCTION (START/RESUME) WATER CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF RECOMPLETE - DIFFERENT FORMATION  TO THER:  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			OPERATOR CHANGE	TUBING REPAIR
(Submit Original Form Only)  Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  WATER DISPOSAL  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  OTHER:  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	Z SUBSEQUENT PERCEPT		PLUG AND ABANDON	VENT OR FLARE
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER:  CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			PLUG BACK	WATER DISPOSAL
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  DATE OF FIRST PRODUCTION FOR THIS WELL WAS ON 1/17/2011		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
	DATE OF FIRST PRODU	ICTION FOR THIS WELL WAS O	N 1/17/2011	s, etc.
NAME (PLEASE PRINT) SIENDA DAVIS  SIGNATURE DATE 3/15/2011	/ 1///	1/4	2/45/2044	R
his space for State use only)		the second secon		

MAR 1 6 2011



# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISI	ON OF OIL, GAS, AND M 	INING 081506	14-20-H62-3515
I Do not use this form for propos	ICES AND REPORTS	Name and a second	Ute Tribe
OIL WAS WELL XX OTHER			7. UNIT AGREEMBNY HAMB
2. YAMB OF OFFELTOR Coors Energy Company			Ute Tribal
3. ADDRESS OF OFFICE PO Box 467, Golden, Colora	odo 90/02		9. WELL HO.
4. LOCATION OF WELL (Report location cit		State requirementa.*	3-20
1950'FWL, 2050'I	FNL, SE/4NW/4	,	Antelope Creek
			Sec. 20, T5S-R3W
14. PERMIT NO. 43-013-31175	14 MAYATIONS (Show whether pr. 6442 GL	27, GA, etc.)	12. COUNTY OR PARISH 12. STATE
16. Check App	ropnate Box To Indicate N	ature of Notice, Report, or	Duchesne Utah Other Data
כדאנדונו עם באודסל			THE THEORY OF:
PRACTURE TREAT ME 3 SHOOT OR ACIDIZE AND	LL OR ALTER CASING LTIPLE COMPLETE AMBON*	PRACTURE TREATMENT RHOUTING OR ACIDISHO  (Other) Spud Date	ABANDONMENT*
(Other)		(Nors: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED ON CONFLETED OPERAL proposed work. If well is directional next to this work.) *	tions (Clearly state all pertinent by drilled, give subsurface location	details, and give pertinent dates, as and measured and true vertic	including estimated date of starting any all depths for all markers and somes perti-
8/8/86 <u>Spudded well</u> this	date w/Leon Ross ra	athole rig, spudded a	nt 10:00AM.
8/9/86 RIH w/8 jts 8-5/8 casing at 317', c	" 24.00# J55 STC cas emented w/200 sx. C	sing w/GS and 2 centr lass G cement w/2% CA	calizers, landed ACL, 1/4#/sx. floseal.
8/10 to 8/11/86 RU Olsen Rig #2,	preparing to commend	e drilling w/Olsen F	Rig #2 today.
			Jean Jean som
		AUG 1	4 1986
		DIVISION OIL. GAS	ON OF 3 MINING
18. I hereby certify that the foregoing in true			01
R. L. Nolms		leum Engineer	DATE 8/12/86
APTROVED BY	TITLE	*	DATE

### STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING S. LEADE DEDIGNATION AND DEBIAL NO. 08283214-20-H62-3515 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute Tribe T. UNIT LOREEMBNY NAME WILL WY WALL W OTHER 2. NAME OF OPERATOR S. FARM OR LBASE NAME Ute Tribal Coors Energy Company 3. ADDRESS OF OFSEATOR 9. WELL NO. 3-20 PO Box 467, Golden, Colorado 80402 LOCATION OF WELL (Report location clearly and in accordance with any State requirementa. See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Antelope Creek 11. SEC., T., A., M., OR BLK. AND SURVEY OR AREA 1950'FWL, 2050'FNL, SE/4NW/4 Sec. 20, T5S-R3W 12. COUNTY OR PARISH | 18. STATE 14. PERMIT NO. IL PLEVATIONS (Show whether DF, BT, CR, rig.) Duchesne Utah 6442 GL 43-013-31175 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT MELTIPLE COMPLETE Progress Report SHOOT OR ACIDIZE REPAIR WELL (Mirtz: Report results of multiple completion on t'empletion or Recompletion Report and Log form,) (Other) 17. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8/11/86 Started drilling w/Olsen Rig #2. 8/12 to Drilled to TD of 6700'. 8/19/86 TD 6700', RIH w/151 jts 5-1/2" 15.50# J55 casing, set at 6025', cemented w/1000 sx. 50/50 pozmix, 300 sx. light cement. Released 8/20/86 Olsen Rig #2 8/20/86. 8/21/86 WOCT. AUG 25 1986 **DIVISION OF** OIL. GAS & MINING 18. I hereby certify that the foregoing is true and correct

BIGNED R. L. Martin	V.P. O/G Operations	DATE 8-22-86
(This space for Federal or State office use)		
COMMAN (5 OF APPROVAL IF ANT:	TITLE	DATE

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLE ATE (Other instructions on teretor only)

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ABB	MIL HOLTAHOLESE	BERIAL	ĦO.

		DIVISION OF OIL	GAS, AND	MINING 400	୯୭୭	S. LHADE	BEBIONATION	*
		·		100	632		-H62-35	15 <sup>0</sup>
(De i		NOTICES AND			ervolr.			ID OR TRIBE NAT
1.		7772071107 107 12	IAK	PARTITION	Sate >	Ute T	CIDE	AMB
OIL K	Y with 🖎	EERTO		EGELV				
2. NAME OF						ľ	A LSASE WAT	MB
Coors End	ergy Company	<i>r</i>		OCT 02 1988		Ute T		<del>- · · _ · · · · · · · · · · · · · · · · </del>
		Colorado 8040	2	DIVISIONOE		3-20		
4. LOCATION	or WILL (Report le	ocation clearly and in ac		DIL'GAS'&MINI	NG	1	AND POOL, O	
At surface	1950'FV	VL, 2050'FNL, S			110		ope Cre	
						00 hV	BT OR LABA	
							20, T5S-	
4. PERMIT NO	· <del>-</del>		a (Show whether i	F. 27. GR. etc.)		1		18. erare
43-013-3	11/5	644	2'GL	<del></del>		Duche	sne	Utah
6.	Che	rck Appropriate Box	x To Indicate I	Nature of Notice, R	eport, or (	Other Data		
	POTICE O	OF MOTERATES TO	_		98292Q	TAOSEÉ THEU	DF:	
TEST WAT	33 SECT-077	PULL OR ALTER C	AalMe	WATER SHUT-O	·• [_		EPAIRIPO W	/9EE
FRACTURE		MCLTIPLE COMPLI	K72	PRACTURE TREA		<b>-1</b> .	LTERING CA	$\Box$
SHOOT OR BEFAIR WI		ABAMDON*		SHOUTING OR A	rogress		Bambon m en	
(Other)		, , , , , , , , , , , , , , , , , , , ,		(Nore: R	eport results n or Recompl	of multiple c letion Report s	empletion e and Log form	a Well
7. DESCRIBE F	noposep on COMPLE work. If well is	TED UPERATIONS (Clearly directionally drilled, giv	state all pertines e subsurface loca	t details, and give per tions and measured and	tinent dates, true vortice	including esti	mated date	of starting an
	his work.) *							
8/21 to 9/11/86 9/12/86	5878,76,75 20 shots.	Well Service, s 5,74,72,48,46,4 Broke down w/ ,000# 20/40 san	4,43,42,40 35 ball sea	; 5791,90,89,1 alers, and fra	7,16,15, ced w/54	06,05; 5°	704 <b>' t</b> oi	taling
9/13 to 9/22/86	Swabbed we	ell back.						
9/23/86		cond zone from coke down w/bal				6', 4398	-4400 <b>'</b> v	w/20
9/24 to 9/25/86	Fraced wel 15,000# 10	.1 from 5002-44 0/20 sand.	00 <b>'</b> w/1516	bbls X-link ge	≘1, 136,	000# 20/	40 sand	and
9/26/86	Flowing we	ell after frac.						
•								
	colley that the force	oing is trucked correct						
BIGNED	LLV	oing is truggand correct		P. O/G Operation	ons	DATE _	9-2	6-86
BIGNED		narti		P. O/G Operation	ons	DATE _	9-2	6-86

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS, AND MINING



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		MENT OF NATU		,				. • • •
	DIVIS	ION OF OIL, GAS	. AND MINING	G A L	<u>.</u>		-H62-3	3515
<del></del>	SUNDRY NOT	ICES AND DE	POPTS ON	WELL 6 /	<del>[</del>			OR TRIBE NAME
Do not	use this form for propo Use "APPLIC.	tale to drill or to des	PORIS ON	WELLS ()  • A different reservo	) Jr.			
l.	UM APPLIC.	ATION FOR PERMIT	- let such propose	Ja)		Ute T	ribe	
OIL XX	WELL XX OTHER		0)15(					MB
. YAMB OF OF	ERATOR	<del></del>	M		3 5 1		LDAGE HAL	13
<u>Coors En</u>	ergy Company			CT 0.8 1986	JUA	Ute T		
DO Dow /	67 Coldon (	Colorado 80	0402			9. WELL HO	•	
LOCATION OF	WELL (Report location of the 17 below.)	learly and in accordan	ce with any State	<u> </u>		10. FIBLD A	#9 Pool, 01	WILDCAT
At surface			OIE,	GAS & MINING	G	Antel	ope Cr	eek
	1950'FWL, 20	)50'FNL, SE,	/4NW/4			11. ABC., T.,	A., M., OR BI	LE. AND
						Sec.	20 <b>,</b> T5	S-R3W
. PERMIT NO.		14. PLBYATIONS (Shor		· 44)		12. COUNTY	•	
43-013-3	1175	6442 (	GL		ļ	Duche		Utah
	Check Ap	propnate Box To I	ndicate Nature	of Notice, Repo	rt. or O			
	THEFUL OF EDITOR		1			NT APPOAT O	<b>,</b> :	
TIST WATER	AND7-077 7	ULL OR ALTER CASING	$\neg$	WATER SHUT-OFF		-	PAIRING WI	
FRACTURE TR		CLTIPLE COMPLETE		PRACTURE TREATMEN	. 🖂		ELD BHIRET.	· -
SHOOT OR AC	1A 35141	AMBON*			»• 🔲		anuon m ent	• 🗇
REPAIR WELL		HAPER PLANA				of Pr		
(Other)	TORRO OR COMPLETED OPER		<u> </u>	(Nortz: Report Completion or	Recomplet	ion Report as	d Log form	.)
10/3/86	FIRST DAY OF	•					his da	.y •
	Oil:			Gas:			•	
	Texaco Tradi PO Box 5568	ing & Transı	oortation	Coors PO Box		gy Comp	any	
	Denver, Colo	orado 80217	7	Golden	ı, Col	orado	80402	ı
				, person				
								•
							•	
				•				
	<b>-</b> ′							
l bereby certify	y that the foregoing is tr	no big correct		<u></u>			<del></del>	<del></del>
BIGNED R.	L. Martin	<u></u>	V.P. 0/	G Operatio	ns	DATE	10-6	-56
(This space for	r Federal or State office to	100)						
AP""OVED BI			LE			DATE		
	OF APPROVAL, IF ANY						<del></del>	

## STATE OF UTAH

MIT IN TRIPLICATE: ther instructions on reverse side)

	STATE OF UTAH  DEPARTMENT OF NATURAL RI	teverse	ictions on side)	Sila-
_	DIVISION OF OIL, GAS, AND	MINING 101616	3. LEASE DESIGNATION  14-20H62-  0. IF INDIAN, ALLOTTE	V
	SUNDRY NOTICES AND REPORT.  (Do not use this form for proposals to drill or to deepen or pl  Use "APPLICATION FOR PERMIT—" for su	S ON WELLS  lug back to a different reservoir.  seb proposals.)	Ute Tribe	
1.	OIL WELL OTHER		7. UNIT AGREEMBNT NA	мв
2.	NAME OF OPERATOR		8. FARM OR LBASE NAM	( <b>)</b>
	Coors Energy Company		Ute Tribal	
3.	ADDRESS OF OFERIOR		9. WELL NO.	
	P.O. Box 467, Golden, Colorado 80402		3-20	
4.	LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface	any State requirements.	Antelope Cree	
	1950'FWL, 2050'FNL, SE/4NW/4		11. ARC., T., R., M., OR I	LE. AND
	1930 IND, 2030 IND, 600, 41, 11, 17		Sec. 20, T	:5S-R3W
14.	PERMIT NO. 18. BLEVATIONS (Show whether	PF DF, RT, GR. etc.)	12. COUNTY OR PARISM	,18. STATE
	43-013-31175 6442 GL		Duchesne	Utah
6.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
	OT HOLITHETHI TO ESTEON	POEREUR	JENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	TELL
	FRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CA	9110
	SHOOT OR ACIDIZE ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	7*
	REPAIR WELL CHANGE PLANS	(Other)	<del>-</del>	
	The state of the s	(Nors: Report results	of multiple completion of	n Well

(Other) Site Facility Security Flan Completion or Recompletion Report and Log form.) 17. DESCRIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This recently completed well is commingled with production from the Ute Tribal 2-20 well and utilizes those facilities located at the 2-20 wellsite. Attached is a facility diagram and security plan of the Ute Tribal 2-20. All security measures will pertain to the Ute Tribal 3-20 that are given to the Ute Tribal 2-20.



#### **DIVISION OF OIL. GAS & MINING**

18. I hereby certify that the foregoing is true and correct  BIGNED A S	TITLE Old & Hove Sup.	DATE 9 30/86
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

STATE OF UTAH

### SUBMIT IN TRIPLE ATE . (Other instructions on

:40.00

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	DEPAI	RTMENT OF NATURAL RESO	URCES (CONTAC	-t+(+; )
		ISION OF OIL, GAS, AND MIL		S. LEADE DESIGNATION AND SERIAL P
		· · · · · · · · · · · · · · · · ·		14-20-H62-3515
	CIN ID DV	271650 1115 555 655		6. IF INDIAN, ALLOTTED OR TRIBE NA
	SUNDRY NO	OTICES AND REPORTS (	ON WELLS	
	Do not use this form for pre- Use "APPL	posals to drill or to deepen or plug bulCATION FOR PERMIT—" for such pr	ack to a different recervoir.	Uto Twibo
i.				Ute Tribe
	WALL XX WALL XX OTHER			7. UNIT AGRIEMBRY HAMB
3	WALL LAK WELL AND OTHER			
_				S. FARM OR LEASE NAME
	Coors Energy Compan	У		Ute Tribal
3,				9. WELL HO.
	PO Box 467, Golden,			3-20
4.	LOCATION OF WELL (Report location 500 also space 17 below.)	clearly and in accordance with any S	tate requirementa."	10. PIBLD AND POOL, OR WILDCAT
	At surface			Antelope Creek
	1950'FWL, 20	50'FNL, SE/4NW/4		11. sac. T. A. M. OR SLE. AND
	·	·		SURVEY OR AREA
				Sec. 20, T5S-R3W
14. 1	PERMIT NO.	IL METATIONS (Show whether or, a	7. 42 ma)	12. COUNTY OR PARISM   18. STATE
	43-013-31175	6442 GL		Duchesne Utah
		1 0442 02		Daeriestie Ceari
16.	Check A	ppropnate Box To Indicate Na	ture of Notice, Report, or C	ther Data
	JOTICA OF INTE			DAT TABLES ON :
•	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WOLL
	PRACTURE TREAT	MCLTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CADING
	SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDITING	. ABANDONMENTO
	REPAIR WELL	CHAPES PLAPA	First Prod	uction
	(Other)		(Norn: Report results of	d multiple completion on Well
17. 26	CACALAR PROPERTY OF COMPLETER OF	KRATIONS (Clevely state all purclanes d		tion Report and Log form.) neiveling estimated date of starting an
		tion: 10/3/86 - started . I will be made to the fo		this day.
	OIL:		GAS:	
,	Texaco Trading & Tra PO box 5568	ansportation	Coors Energy PO Box 467	Company
	Denver, Colorado 80	1217	Golden, Colo	orado 80/02
	James, Cororado Co	, 44,	dorden, dore	2040Z
			unit	
			ı	
18. I b	ereby certify that the foregoing le	true and correct		
	// mas		)/G Operations	12 11 41
810	R. L. Martin	TITLE V.I.	70 Operations	DATE 10-16-86
175	No Lie Pat Litt	New 1		
,	Putt for a testing of State 60000	· •		
AP"		TITLE		DATE

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLID AFE (Other instructions on reverse side)

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DIVISION OF OIL, GAS, AN	ID MINING	14-20-H62-3515
SUNDRY NOTICES AND REPORT OF THE PRINTED STATES OF THE PRINTED STA		6. IF INDIAN, ALLOTTES OR TRIBE NAME OF TRIBE
1.	sees proposals	Ute Tribe
WELL XX WELL XX OTHER	THE PROPERTY OF THE	
Coors Energy Company	KENEUV E	Ute Tribal
PO Box 467, Golden, Colorado 80402	OCT 2 % 198c	3-20
4. LOCATION OF WELL (Report location clearly and in accordance will see also space 17 below.) At surface	NIVISION OF	Antelope Creek
1950'FWL, 2050'FNL, SE/4NW/4	OIL. GAS & MINING	11. SEC. T. A. M. OS BLE. AND
		Sec. 20, T5S-R3W
14. PERMIT NO.  43-013-31175  14. PLEVATIONS (Show when 6442 GL	ther 57, 27, GR, etc.)	12. COUNTY OR PARISH 13. OTATA  Duchesne Utah
	ate Nature of Natice, Report, or O	
אסדוכה אף אסדוער אין די		NT APPORT OF:
TIST WATER SECT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WALL
PRACTURE TREAT MELTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOUTING OR ACIDIZING FIRST Produ	ICTION ABANDONMENTS
REPAIR WELL CHAPGE PLANS	(Other)	d multiple completion on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all per		tion Report and Log form.)
First day of production: 10/3/86 - s Sales from this well will be made to OIL:	the following:  GAS:	•
Texaco Trading & Transportation PO box 5568 Denver, Colorado 80217	Coors Energy PO Box 467 Golden, Colo	
	e de la companya del companya de la companya del companya de la co	
	t	
18. I hereby certify that the foregoing is trul and correct	·	
R. L. Martin	V.P. O/G Operations	DATE 10-16-86
(This space for Federal or State office use)		
APPROVED BY TITLE TITLE	www.mar.ac.ac.ac.ac.ac.ac.ac.ac.ac.ac.ac.ac.ac.	DATE



(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

182841

WELL	CALIBE ET.								-H62-3515
	COMPLETIO	ON OR R	ECOMP	LETION	N REPORT	AND L	.OG*	1	ALLOTTER OR TRIBE
In TYPE OF	WELL:		WELL XX	Par C				- Ute T	ribe
	COMPLETION:				_ v.nt/				
AEIT X		ex	SACK	REDVA.	Other			S. PARM OR L	SASS FAME
2. NAME OF OF				(	A 1500/00	none.	76376	<b>-1</b> ··	ribal
Coors	Energy Com	pany	· · · · · · · · · · · · · · · · · · ·		White	BILLIN	15 In	9. WELL HO.	<del></del>
	467, Gold	en Colo	rado ac	1402	Me	The Car	5	3-20	·
4. LOCATION OF	WELL (Report le	cation clearly	end to occor	lanos with	AL SIADEL	22.198	رلالا	.1	POOL, OR WILDCAT
At surface	1950'FWL	., 2050'FI	VL, SE/4	NW/4	_			Antel	ope Creek
At top prod.	interval reported	f below				ISION OF		OR ARBA	
At total dept	same <sub>.</sub>		. •		OIL. GA	IS & MIN	ING-	Sec.	20, T5S-R3W
	same		1 34	. PERMIT I	HO.	DATE ISSUED		12 64	
		<b>:</b>		3 <b>-</b> 013-		7/16/		12. COUNTY OR PARISH	
. DATE SPUDDES	1	A REACHED 1	I. MIE COM	PL. (Ready		• •		Jucne	sne : · Utah
8/8/86	8/1	9/86	10/	<b>′1/</b> 86			12 <b>'</b> GL	x, es, src.) •	
. 1914L BETE, 2 6700 '	CO 4 TYP 21.	5934 t	70 V 310	22. IF NOW	MAKY*	23. 1	TERVALA RILLED BY	BOTART TOOLS	
	ERVAL(8), OF TR					i .	<u> </u>	0-6700	
				va, 2885	/wa ww 110).			•	25. WAS DIRECTION SURVEY MADE
4398-5878	', Green R	iver	į.	* *					no
TIPE ELECTRIC	AND OTHER LOG	a AUN	· · · · · · · · · · · · · · · · · · ·			<del></del>		27	WAS WELL CORED
CBL, DIL,	CNL O			· 		•			1 no
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8-5/8''	24.00		317'		2-1/4"	Ci	DOO.	•	WOOMS BAFTER
5 <b>-1/2"</b>	15.50	··	5700'	—  <del>-</del> -	7 <del>-</del> 7/8"		200 s		_[
		<del>" `</del>	-, -, -		. ,,,,	<del>- i</del>	T200 S	X.	
						<del></del>		•	
		LINER REC	ORD	-		30.	TU	BING RECORD	
	· · · · · · · · · · · · · · · · · · ·								
BIEB	TOP (MB)	BOTTOM (MI	) SACES	CEMENT.	SCREEN (MD			PTR BET (ND).	PACKER SET (MD
atza	TOP (MB)	BOTTOM (MI	) SACES	CENERI.	SCREEN (MS)	2-7/	<del>'8''-</del>	5903"	PACKER SET (MD
PERFORATION RE	cons (Interval, a	dee and numbe	•		SCREEN (MD)	2-7/ EUE-8F	(D)	5903'	
PERFORATION RE	cons (Interval, a	dee and numbe	•		SI. DEPTH THYS	Z-7/ EUE-8F AGID, SHOT	B. FRACTUI	5903	UEEZE, ETC.
PERFORATION RE		dee and numbe	•		32.	Z-7/ EUE-8F AGID, SHOT	FRACTUI  AMOU  75,000	5903 TRE CEMENT SQ NT AND KIND OF 20/40 S	material vere and, 15,000#
5878,76,75 5791,90,89	COLD (Interval, a 5,74,72,48 9,17,16,15	,46,44,43	3,42,40; 5704		82. DEPTH BITH 5878-570	Z-7/ EUE-8F ACID, SHOT	FRACTUI 4MOU 75,000 10/20	5903'  RE CEMENT 80  HT AND KIND OF  0# 20/40 s  sand, 154	MATERIAL TOES and, 15,000# 2 bbls gel w
5878,76,75 5791,90,89	cons (Interval, a	,46,44,43	3,42,40; 5704		82. DEPTH BITH 5878-570	Z-7/ EUE-8F ACID, SHOT	75,000 10/20 1516	5903' RE CEMENT SQ HT AND KIND OF )# 20/40 s sand, 154 bbls gel w	WEEZE ETC.  NATERIAL TOED and, 15,000# 2 bbls gel w tr, 136,000#
5878,76,75 5791,90,89 4994-5002	( <i>Talored</i> , 45, 72, 48, 9, 17, 16, 15	,46,44,43 ,06,05; 5	3,42,40; 5704':	4398-	81.  DEFTE HITE  5878-570  5002-439	Z-7/ EUE-8F ACID, SROT VAL (ND)	75,000 10/20 1516 20/40	5903' RE CEMENT SQ HT AND KIND OF )# 20/40 s sand, 154 bbls gel w	WEEKE ETC. MATERIAL USES and, 15,000#
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5878,76,75 5791,90,89 4994-5002 4400'	5,74,72,48 9,17,16,15 ', 4736-47	41', 4404	3,42,40; 5704': 4-4406',	4398- PROD Pee <i>Ufs, pee</i> 1-1/4"	52.  5878-570  5002-439  OUCTION  mping-size an  x 15-1/2	Z-7/ EUE-8R ACID, SROT VAL (ND) 4	75,000 10/20 1516 20/40	5903'  RE CEMENT SQ  HT AND KIND OF  D# 20/40 s  sand, 154  bbls gel w  sand, 15,	DEEZE ETC.  MATERIAL USES  and, 15,000#  2 bbls gel w  tr, 136,000#  000# 10/20 sa
758768,76,75 5791,90,85 4994-5002 4400' 71867 PRODUCTI 10/3/86	CORD (Interval, a 5,74,72,48 9,17,16,15 ', 4736-47 HON PROP PUI	,46,44,43,06,05; 5	3,42,40; 5704' 1-4406', 1/2'' x	4398- PROD	52.  5878-570  5002-439  DUCTION  mping-slot on  x 15-1/2  oit-set.	Z-7/ EUE-8F ACID, SHOT IVAL (ND) 4  1 Sype of pun rod pu	75,000 10/20 1516 20/40	5903 RE. GEMENT SQ NT AND KIND OF 0# 20/40 S sand, 154 obls gel w sand, 15,	WEEZE ETG.  MATERIAL USES  And, 15,000#  2 bbls gel w  tr, 136,000#  000# 10/20 sa  DE (Producing or  Producing
5878,76,75 5791,90,89 4994-5002 4400' FIRST PRODUCTI 10/3/86 OF TEST 10/11/86	5,74,72,48 9,17,16,15 ', 4736-47	41', 4404  UCTION METHOD  THOSE OF THE CALCULARY	3,42,40; 5704' 4-4406', 1/2'' x	4398- PROD PROD 1-1/4"  W. FOR PERIOD	52.  DEPTH HITE  5878-570  5002-439  DUCTION  mping size an  x 15-1/2  OIL—sát.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	5903' RE CEMENT SQ HT AND KIND OF )# 20/40 s sand, 154 bbls gel w sand, 15,	waterial vers and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa Producing Producing
75878,76,75 5791,90,89 4994-5002 4400' 75867 FROODCET 10/3/86 07 TEST 10/11/86	COAD (Interval, a 5,74,72,48 9,17,16,15 1, 4736-47 HON PROP PUI MOCAN TENTEN 24 CARSING PRESSES 40	41', 4404  UCTION METHOD  IDE CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PROD 1-1/4"  W. FOR PERIOD	52.  5878-570  5002-439  DUCTION  mping-slot on  x 15-1/2  oit-set.	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	TATEN—BELL  3	WEEZE ETC.  NATERIAL VOED  and, 15,000#  2 bbls gel w  tr, 136,000#  000# 10/20 sa  Froducing  Producing  AB-OIL BATHO 320:1
FIRST PRODUCTI 10/3/86 TUBLIC FREEL 30	CORD (Interval, a 5,74,72,48 9,17,16,15 1, 4736-47 HON PROD PUI MOCRE TESTES 24 CASING PRESSES	41', 4404  UCTION METHOD  IDE CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PRO Mis, pu 1-1/4"  W. FOR PERIOD PERIOD	5002-439  DUCTION  mping-size on  x 15-1/2  OIL-sél.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	TATEN—BELL  3	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa ps (Producing or Producing and-oit mater 320:1
FIRST PRODUCTION 18 (1994-5002 (1	COLD (Interval, a 5,74,72,48 9,17,16,15 1, 4736-47 NON PROD PUI NOCAD TESTED 24 CABING PRESSC: 40	41', 4404  UCTION METHOD  IDE CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PRO Mis, pu 1-1/4"  W. FOR PERIOD PERIOD	5002-439  DUCTION  mping-size on  x 15-1/2  OIL-sél.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	5903 RE GEMENT 80 RE AND KIND OF 20/40 S Sand, 154 Dbls gel W Sand, 15,	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  Producing AB-OIL BATIO 320:1
### PRODUCTION OF THE PRODUCTI	CORD (Interval, a 5,74,72,48 9,17,16,15  1, 4736-47  HON PROPERSON 24  CASINO PRESSES 40  18 (Sold, wood for	41', 4404  UCTION METHOD  IDENTIFY  CHOKE OF  CALCULATION  Juel, vented, of	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PRO Mis, pu 1-1/4"  W. FOR PERIOD PERIOD	5002-439  DUCTION  mping-size on  x 15-1/2  OIL-sél.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	5903 PRE CEMENT SQ MT AND KIND OF 20/40 S Sand, 154 DDIs gel W Sand, 15, PARE - BBL. 3	MATERIAL VERD and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 si  Producing AB-OIL BATIO 320:1  BAVITY-API (CORE.) 2+
7587687697697697697697697697697697697697697697	COLD (Interval, a 5,74,72,48 9,17,16,15  1, 4736-47  HOW PROPERSON  24  CABINO PRESSES  40  18 (Sold, wood for  Def the above	Here and number, 46, 44, 43, 06, 05; 5 41', 4404  UCTION METHOD  MPING, 2-  CHOKE OF  CHICKLAY  Juel, vented, etc.	3,42,40; 5704' 1-4406', 1/2'' x	4398- PROD pag Mfs, pu  1-1/4"  W. FOR PERIOD	52.  DEPTH THTE:  5878-570  5002-439  DUCTION  mping-size an  x 15-1/2  OIL—sall.  78  GAS—MCI	Z-7/ EUE-8F ACID, SHOTE  ACID,	75,000 10/20 1516 20/40	5903'  RE GEMENT 80  WE AND KIND OF 20/40 S  Sand, 154  Dbls gel W  Sand, 15,  VALLE STATE  AME-IN)  Jim Simon	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  Producing AND-OIL BATIO 320:1  PRODUCING 320:1
7587687697697697697697697697697697697697697697	CORD (Interval, a 5,74,72,48 9,17,16,15  1, 4736-47  HON PROPERSON 24  CASINO PRESSES 40  18 (Sold, wood for	WE CALCULATE CAL	3,42,40; 5704' 1-4406', 1/2'' x	PROD page Mfs. pu  1-1/4"  H. FOR PERIOD	52.  DEPTH THTE:  5878-570  5002-439  DUCTION  mping-size an  x 15-1/2  OIL—sall.  78  GAS—MCI	Z-7/ EUE-8F ACID, SHOTE  ACID,	75,000 10/20 1516 20/40  WATER—38	5903'  RE GEMENT 80  WE AND KIND OF 20/40 S  Sand, 154  Dbls gel W  Sand, 15,  VALLE STATE  AME-IN)  Jim Simon	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  Producing AND-OIL BATIO 320:1  PRODUCING 320:1

### INSTRUCTIONS

a General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, géologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

37. SUMMARY OF POROUS ZONES:

item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Green River (Parachute Creek): 2986'  Green River (Parachute Creek): 3688'  Green River (Upper Douglas	PRECEIPTION, CONTENTS, STC.  HAMS  TOP  MEAS, DEPTH TRUS YEST.
Green River (Parachute Creek): 2986' Green River (Parden Gulch): 3688' Green River	MEAS. DEPTR TROS VERT.
(Parachute Creek): 2986' Green River Green River	
Garden Gulch): 3688' Green River	
Greek): 4704'	

STate

# STATE OF UTAH

TRIPLICATE anstructions on reverse side)

441020

DEP	ARTMENT OF NATURAL RESO	OURCES (EV)	(180, 2100.)	1010
DI	VISION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION	AND SERIAL NO.
			1420-H62-35	508 .
SUNDRY N	IOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTI	BE OR TRIBE NAME
(Do not use this form for t	proposals to drill or to deepen or plug be PLICATION FOR PERMIT—" for such p	Oack to a different reservoir.	Ute Tribe	
I.	MONITOR FOR PERMIT— for such pi	roposais,)		
WELL WELL OTE	20		7. UNIT AGREEMENT N	AMB
NAME OF OPERATOR		**************************************	S. FARN OR LEASE NA	
Coors Ener	gy Company		Ute Tribe	45
. ADDRESS OF OPERATOR	8) company		9. WELL NO.	
Box 467 ,G	olden ,Colorado 80402		3-20	
See also space 17 below.)	tion clearly and in accordance with any	State requirements.	10. PIELD AND POOL, O	A WILDCAT
At surface		,	Antelope Cre	
1950; FWL,	2050'FNL ,SE/4NW/4.		11. sac., 7., a., M., oa	
V		•	OFFICE OF ARM	
7-2			SEC. 20, T59	S-R3W
4. PERMIT NO. 43-Q13-31175	15. SLEVATIONS (Show whether of,	RT, GR, etc.)	12. COUNTY OR PARISM	18. STATE
45 025-31173	√6442' GL		Duchesne	Utah
<sup>8.</sup> Check	Appropriate Box To Indicate N	sture of Netles Papert	or Other Data	
	NTENTION TO:		SEQUENT REPORT OF:	
<del></del>			SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING T	FELL
PRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TERATMENT	ALTERING CA	<del>  </del>
REPAIR WELL	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	17°
(Other) Commingle I		(Other)	uits of multiple completion of multiple completion Report and Log for	on Weil
with the exat the Ute well & is o metering & The 3-20 wo 2-1½" trace existing le	is hereby requested to consting Ute Tribal2-20 we Tribal 2-20. The Ute Tribal the same lease as the production seperation equould be commingled into the lines & a 1" gas returned as a road & conform to the economically advantages an accepted practice in the ed.	ell. Surface facili bal 3-20 is a rece Ute Tribal 2-20. Ga sipment is in opera the 2-20 via a surfa in line. The line was colored jacket s	ties are located ntly completed s measurement tion at the 2-20. ace 3" flowline, would follow the tandards. It	
8. I hereby certify that the foregoin	ag is true and correct	ollas Com	DIVISION OF OIL, GAS & MINING	
(This space for Federal or State		· V	DATE ///3/6	
		AUCE	EPTED BY THE ST	IAIE

APPROVED BY COMMITTEE OF APPROVAL, IF ANY: Federal approval of this action is required before commencing operations.

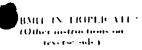
\*See Instructions on Reverse Side BY:

OH GAS, AND MINING DATE!

OF UTAH POINISION OF

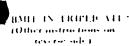
COLDIA: 3 OF APPROVAL, IF ANY:

### STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES 3. LEASE DESIGNATION AND SESIAL PO DIVISION OF OIL, GAS, AND MINING 14-20-H62-3508 6. IF INDIAN, ALLOTTER OF TRIBE SAM SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen of plug week to a different reservoir. Ute TRibe T. UNIT AGREEMBNT HAMB JUN 17 1988 OTRES 2 NAME OF OPERATOR A PARM OR LEASE MANY DIVISION OF Ute Tribal Coors Energy Company 3. ADDRESS OF OFBRATOR 9. WBLL HO. PO Box 467, Golden, Colorado 80402 3-20 LOCATION OF WELL (Report location clearly and in accordance with any State requirementa,\* See also space 17 below.)
At surface 10. FIELD AND FOOL, OR WILDCAT Antelope Creek 11. SEC. T., R., M., OR BLK. AND 1950'FWL, 2050'FNL, SE/NW Sec. 20, T5S-R3W 12. COUNTY OR PARISH | 18. STATE 14. PERMIT YO. IL SERVATIONS (Show whether SF. ST. Ch. etc.) 43-013-31175 6442 'GL Utah Duchesne Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data OR ALTER CARING CTUBE TREATMENT MOUTING OR ACIDIZING SHOOT OR ACIDIZE Recompletion Report REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE EMPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting An proposed work. If well is directionally defiled, give subvariace locations and mecoured and true vertical depths for all markers and zonce pertined. proposed work. If nent to this work.) \* 6/1/88 MIRU General Well Service to recomplete new interval as follows: 6/2/88 Set RBP at 4360', perf'd from 4262-4288' w/4 SPF totaling 104 holes. Fraced above interval w/3% KCL X-link gel water w/120,000# sand (108,000# 6/3/88 20/40 mesh and 12,000# of 16/30 mesh. Total water 1271 bbls. 6/4 to Swabbed well back. RIH w/2-7/8" tubing set at 6/8/88 x 1-1/4" x 16' top hold down pump and 114 3/4" and 4 and 5 AND GAS Resumed pumping at 11:00AM 6/9/88. DRN **BJF** Presently pump testing. **JRB GLH** DTS SLS -TAS **MICROFILM** FILE 18. I hereby certify that the foregoing leftree and correct -14-88 V.P. O/G Operations DATE BIGNED (This space for Federal or State office use) DATE APTTOVED BY

### STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES 3. LEASE SECTORATION AND SERIAL NO DIVISION OF OIL, GAS, AND MINING 14-20-H62-3508 6. IF INDIAN, ALLOTTES OF TRIDE NAM SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepes Use "APPLICATION FOR PERMIT-" Ute Tribe I. UMIT AGREEMENT HAME AFEF OTHER 1. NAME OF OPERATOR S. FARM OR LEASE HAMB 1988 Coors Energy Company JUL 1 Ute Tribal PO Box 467, Golden, Colorado 9. WBLL #0. 80402 DIVISION OF 3**-**20 CAS & MINING
LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 10 Follows, 10. FIRLD AND POOL, OR WILDCAT Antelope Creek 1950'FWL, 2050'FNL, SE/NW 11. ORC., T., R., M., OR BLK, AND Sec. 20, T5S-R3W 14. PERMIT NO. 12. COUNTY OR PARISM | 18. STATE IL MATATIONS (Show whether or, Mr. Ch. MA) 6442 GL 43-013-31175 Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data A ALTER CASIM ALTERING CARING Recompletion Report SHOOT OR ACIDIZE REPAIR WELL (Norte: Report results of multiple completion on Well ('suppletion or Recompletion Report and Log form.) (Other)

17. DESCRIBE IMPORED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally deliled, give subsurface locations and measured and true vertical depths for all markers and sonce pertined. proposed work, If nent to this work.)

6/9 to

6/20/88 Pump tested new.interval from 4262-4288'.

MIRU B&B Well Service to pull RBP at 4360' and put back on production.

6/21 to

Cleaned out well. POH w/RBP, RIH w/tubing, set tubing tail at 5820', RIH w/2-1/2" x 1-1/4" x 16' top hold down pump,  $155\ 3/4"$  and  $76\ 7/8"$ 6/23/88 rods.

Resumed rod pumping at 5:00PM 6/23/88. RDMO B&B Well Service.

Presently pump testing old and new interval.

•		
. I hereby certify that the foregoing is true and con	The branches in the second sec	
SIGNED Le Mente	TITLE V.P. O/G Operations	DATE 6-25-88
R. L. Martin		
(This space for Federal or State office use)		·
APPROVED BY	TITLE	DATE
COMMENTAL IS OF APPROVAL, IF ANY:		

5. LEASE DESIGNATION AND SERIAL NO.

### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUP ATE	٠					
(See other instantions						
on reverse side)						

										1	4 <b>-</b> 20	-H62	2-3508	
WELL C	OMPLETI	ON O	RECC	MPLE	HON	REPOR	IA T	ND LC	<b>OG</b> *	i				BE NAD
h TYPE OF C	OMPLETION:	WELL XI	GAS WELL		DRT	DIE (		IW)	3	7. 01	te T	ribe EEMENT	NAME	
WELL .		X DEED-	PLUG BACK	□ P R	ESVR.	ther		, <u>, , , , , , , , , , , , , , , , , , </u>	7	S. 74	RM OR	LEASE	NAME	
Coors Energy Company								- U	Ute Tribal					
3. ADDRESS OF O	<b>-</b>	Parry	<u> </u>	<u></u>	<u> </u>		IVISIO	<del></del>				. •		
PO Box 46		en, Co	lorad	o 80	)402	01L. (	GAS &	n uf Mining	2		-20	D. BOOK	OR WILDCA	
4. LOCATION OF	WELL (Report )	location cle	irly and in	accordan	ice with a	ny State re	guireme	nta)*	<del>, , , , , , , , , , , , , , , , , , , </del>	_1			Creek	r
At surface	1950 FW	L, 205	O'FNL	, SE/	'NW					11. s	EC., T., I	L, X., O	M BLOCK AND	SURVE
	interval report	ed below									41 T			
At total depti	same						* 3			S	ec.	20,	T5S-R3	3W
e sen mangapanananan en Kings	same			14. 1	N TIKEBY	<del>).</del>	DATE	ISSUED	- <u> </u>	12. c	O ETRUC	Projection of the state of the	13. STATE	E
15. DATE SPUDDED			age ander en diving	_   4	3-01	3 <b>-</b> 3117	5 7	/16/8	36		ches	ne	Utal	n
			D 17. DAT	e compl. 6/23/		to prod.)		BIOITAV	• • • • • • • • • • • • • • • • • • • •				EV. CASINGF	EAD
8/8/86 20. TOTAL DEPTH. M	D A TVD   21	9/86 . PLUG, BACI	[ T.D., MD &			LTIPLE COM		42 GI	TERVALS	ROTAL	RT TOOL		CABLE TO	AT =
6700 <b>'</b>		59	56 1	1	-	LTIPLE COM			ILLED BY	0-6		• •		-
24. PRODUCING INT	ERVAL(S), OF	THIS COMPL	ETION-TO	, BOTTOM	, MAME (	MD AND THE	) *	<u> </u>		0 0,	0.0	25.	WAS DIRECT SURVEY MAI	IONAL
4262-5878	'. Green	n Rive	r							e e e e e e e e e e e e e e e e e e e		1	no	· .
26. TYPE ELECTRIC	· ·				<del></del> -				9° -2 62		32 1			-
On origin			etion	Repo	rt				A 4		- 35   B	27. WA	WELL COR	ID.
28						port all striv	iga set i	in well)	· · · · · ·					
CASINO SIZE	WEIGHT,		DEPTH SE	T (MD)		LE SIZE						AMOUNT PU	LLED	
<u>On origina</u>	<u>al Well</u>	Comp1	etion		_		_	<u> </u>						
							_}					_		
			<u> </u>			erano :	_					_		
29.		LINER	RECORD		2 - 1			30.	,	TUBING	RECOR	<u> </u>	<del>,</del>	
SIZE	TOP (MD)	BOTTO	M (MD)	BACKE C	EMENT*	SCREEN (	MD)	SIZE		DEPTH 8			ACKER SET	(MD)
								2-7/	8"	5820	) •	-		<u> </u>
31. PERFORATION RE	CORD (Interna	l size and	num harl					EUF 8						
			-			82.							ZE, ETC.	
4262 <b>-</b> 88' t	w/4 SPF	total	ing 10	)4 . ho	les	A 2 6 2		(MD)			UNT AND KIND OF MATERIAL USED			
23 gram charges				4262-88' 120,000# sand, water				12/1 0	DIS					
									Walt	<u> </u>				
3.•	·				<del></del>									
ATE FIRST PRODUCT	TION P	RODUCTION	METHOD (F	lowing, a		UCTION imping—size	and to	ine of au						
Resumed: 6	5/23/88	Pump	ing, 2	2-1/2	'' x 1	-1/4"	x 16	6 TH			shut-i	n) P	Producing of roduci	r .ng
ATE OF TEST	HOURS TEST		OKE SIZE	77.00	N. FOR PERIOD	OIL—BÉL.	··	GASM		WATER	-BBL.		S-OIL RATIO	
7/2/88	24		umping	3 -	<del>&gt;</del>	78		6	7		5		859	
LOW. TUBING PRESS.	CASING PRES	SURE CAT	CULATED HOUR RATE	OIL-	78		-м <b>ст.</b> 57	J	WATER-	BBL.	01	T GRAA	ITY-API (CON	iR.)
4. DISPOSITION OF	1	for fuel, ve	nted, etc.)			`			<del></del> -	****** W	ITNESSE			
Sold			·							Jim			n .	
5. LIST OF ATTACH	MENTS				<del></del>				<del></del> !				<del></del>	<del></del>
None	that the for-	noine a= 1	*****	lames see	- <u>-</u>									
6. I hereby certify		ong and a	ttached inf	ormation			_			li availa	ble reco	rds		
SIGNED R	Mer	tin		_ TIT	rle	P. 0/	e OI	perat	ions	I	DATE _	_7/	8/88	_
	ridi	<u>6711</u>												

# STATE OF UTAH

	DIVISION OF OIL GAS AND MINI	NG	
			5. Lease Designation and Serial Number: 14-20-H62-3508
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name; . UTE TRIBAL
Do not use this form for prop	iosals to drill new wells, deepen existing wells, or to reen	or plugged and abandoned wells.	7, Unit Agreement Name:
Use APPI	UCATION FOR PERMIT TO DRILL OR DEEPEN form for a	uch propositie.	N/A
1. Type of Welt: OIL X GAS	Ute Tribal 3-20		
2. Name of Operator: PETROGLY	PH OPERATING COMPANY,	INC.	a. API Well Number: 43-013-31175
3. Address and Telephone Number:	, Hutchinson, KS 67504	-1807 8500	10. Field and food or Wildows Antelope Creek Field Green River Pool
4. Location of Well			Ourse DUCHESNE
Footspee: - 195	0'FWL & 2050'FNL		County: DOCHESNE
OQ, S=C,T,R,M: SE	NW 20- T5S-R3W, U.S.M.		State: UTAH
TL. CHECK APPRO	OPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTI	CE OF INTENT	SUBSEC	DUENT REPORT
	welt in Duplicate)	(Submit	Original Form Only)
Abandonment	New Construction	☐ Abandonment *	. New Construction
Casing Repair	Pull or After Casing	Casing Repair	Pull or Alter Casing
Change of Plans	☐ Recompletion	Change of Plans	☐ Shoot or Acidize
Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
_	☐ Water Shut-Off	Other	_
Multiple Completion	<del></del>		
CHANGECHANGE	OF OPERATOR	Date of work completion	
of chan			and Recompletions to different reservoirs on WELL
Approximate date WONOWINGTER	<u> </u>	COMPLETION OR RECOMPLETION AND	
		* Must be accompanied by a coment worth	eation report
vertical depths for all markers and zones	DOPERATIONS (Clearly state all pertinent details, and go s pertinent to this work)  Toperator from Evertso th Operating Company, I	n Oil Company, Inc.	. to
			CELLY FAIL
12 PETROCLY	PH OPERATING COMPANY,	INC.	1t Date: 235,94
Name & Signature:	station on	Tresider Presider	1t
	RISTENSEN		<del></del>
R. A. CH			•

Form 3160-5 (June 1990)

(This space for Federal or State office use)

Approved by \_\_\_\_\_\_ Conditions of approval, if any:

**UNITED STATES** 

FORM APPROVED Budget Bureau No. 1004-0135

Date

Date

(Julie 1770)	BUREAU OF LAND		Expires: March 31, 1993  5. Lease Designation and Serial No.
			14-20-H62-3515
D	SUNDRY NOTICES AND		6. If Indian, Allottee or Tribe Name
Do not use this fo	Ute Indian Tribe		
	SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Gas			14-20-Н62-4650
Well Well	Other		8. Well Name and No.
2. Name of Operator			Ute Tribal 3-20
Petroglyp  3. Address and Telephone I	h Operating Company, Inc.		9. API Well No. 43-013-31175
•		67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage	Highway 61 Hutchinson, KS 6 ge, Sec., T., R., M., or Survey Description	1)	Antelope Creek
	2050 FNL & 1950 FWL		11. County or Parish, State
20-5S-3W			Duchesne County, UT
- CUECK	ADDRODDIATE BOYES TO	INDICATE MATURE OF MOTION PERCE	
		INDICATE NATURE OF NOTICE, REPOF	TI, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	
Notice o	f Intent	Abandonment	Change of Plans
		Recompletion	New Construction
XXX Subseque	ent Report	Plugging Back	Non-Routine Fracturing
. 🖯	ļ.	Casing Repair	Water Shut-Off
∟ Final Ab	andonment Notice	☐ Altering Casing  *XX*Other well name change	Conversion to Injection
		XXX Other Well hame change	Dispose Water   (Note: Report results of multiple completion on Well
12 D 11 D		t details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)
In an effort to numbering syllocation follow Petroglyph Op	to bring all of the existing westem, based on 40 acre location wed by the correct number of its perating Company, Inc. would	ells and the anticipated wells to be drilled into use, each well name will be changed to consist well spot, based upon 16 wells per section.  like to notify by subsequent report that the above-06. This will be effective January 1, 1996.	of its section
			e de la companya de La companya de la co
	DA-		
14. I hereby certify that the fi	oregoing is true and correct	President	1/25/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

# STATE OF UTAH

**DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER. 1420H624650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS **UTE INDIAN TRIBE** 7 UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill honzontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals 1420H623515 1 TYPE OF WELL 8. WELL NAME and NUMBER. OIL WELL 🔽 GAS WELL OTHER UTE TRIBAL 20-06 2. NAME OF OPERATOR. 9 API NUMBER: PETROGLYPH OPERATING COMPANY 4301331175 3. ADDRESS OF OPERATOR PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY ROOSEVELT ANTELOPE CREEK FIELD STATE UT 21P 84066 PO BOX 607 (435) 722-2531 4 LOCATION OF WELL COUNTY: DUCHESNE FOOTAGES AT SURFACE: 1950 FWL, 2050 FNL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SENW 20 T5S R3W U STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION  $\mathbf{Z}$ NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FFACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start **CASING REPAIR NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS TUBING REPAIR OPERATOR CHANGE CHANGE TUBING VENT OR FLARE PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER \_ CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE CHANGE THE WELL STATUS TO A POW EFFECTIVE 7/1/2010 TITLE OFFICE MANAGER NAME (PLEASE PRINT) GLENDA DAVIS

(This space for State use only)

SIGNATURE

	STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING											AMENDED RE	FORM 3	
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER Ute Tribal 20-08				
2. TYPE OF		RILL NEW WELL (	REENTER P&/	A WELL	DEEPEN	I WELL				3. FIELD (	OR WILDCAT	NTELOPE CREE	≣K	
4. TYPE OF	WELL	Oil W	/ell Coalbe	d Methane	e Well: NO					5. UNIT OF COMMUNITIZATION AGREEMENT NAME  ANTELOPE CREEK				
6. NAME OF	OPERATOR									7. OPERA	TOR PHONE	208 685-7685		
PETROGLYPH OPERATING CO  8. ADDRESS OF OPERATOR  960 Broadway Avenue, Ste 500, Boise, ID, 83703										9. OPERA	TOR E-MAIL	powell@pgei.co		
	L LEASE NUMBER		adway Avenue, St		RAL OWNERS				_	12. SURFA	ACE OWNERS		JIII	
		H623515		FEDERA	AL NE	DIAN 📵	STATE [	) FEE		FEDERA			ATE 💮	FEE ()
13. NAME C	F SURFACE OWN	IER (if box 12 = 'f	ee')							14. SURF	ACE OWNER	PHONE (if box	( 12 = 'fee'	)
15. ADDRES	SS OF SURFACE O	OWNER (if box 12	= 'fee')							16. SURF	ACE OWNER	E-MAIL (if bo	x 12 = 'fee'	')
17. INDIAN . (if box 12 =		IBE NAME dian Tribe			ND TO COMM E FORMATIO (Submit C				_	19. SLAN		ECTIONAL 🔵	HORIZO	ONTAL (
20. LOCAT	ION OF WELL		FO	OTAGES		QTR-C	QTR	SECT	ION	тои	VNSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		2008 FI	NL 745 FE	EL	SENE	E	20		5	.0 S	3.0 W		U
Top of Up	permost Producin	ıg Zone	2008 Ff	NL 745 FE	EL	SENE		20		5	.0 S	3.0 W		U
At Total D	epth		2008 FI	NL 745 FE	EL	SENE		20		5	.0 S	3.0 W		U
21. COUNT		CHESNE		22. DISTA	NCE TO NEA	REST LEASI 745	E LINE (Fe	et)		23. NUMB	ER OF ACRE	S IN DRILLING 640	UNIT	
					NCE TO NEA For Drilling			POOL		<b>26. PROPOSED DEPTH</b> MD: 6277 TVD: 6277				
27. ELEVAT	ION - GROUND LE	EVEL		28. BOND	NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE				
	6	385				LPM41383						43-8342		
					ole, Casing	•				1011				
String	Hole Size	Casing Size	2 Length 0 - 54	_	5.0	Grade & Tunkne		Mi	10.0		Class G	Sacks 25	Yield 1.17	Weight 15.8
Surf	12.25	8.625	0 - 494	_	24.0	J-55 S		_	10.0		Class G	227	1.17	15.8
Prod	7.875	5.5	0 - 627	_	15.5	J-55 L		_	10.0		Class G	476	1.92	12.5
				$\neg$							Class G	343	1.46	13.4
					A	TTACHME	NTS							
	VERIFY	THE FOLLOWI	NG ARE ATTAC	HED IN A	ACCORDAN	NCE WITH 1	THE UTA	H OIL AN	D GAS	CONSER	RVATION GE	ENERAL RUL	.ES	
<b>₩</b> WEL	L PLAT OR MAP P	REPARED BY LIC	ENSED SURVEYOR	R OR ENGI	INEER		СОМР	LETE DRIL	LING PL	.AN				
AFFI	DAVIT OF STATUS	OF SURFACE OW	VNER AGREEMEN	Γ (IF FEE S	SURFACE)		FORM	5. IF OPER	RATOR IS	OTHER 1	THAN THE LEA	ASE OWNER		
DIRE	CTIONAL SURVE	Y PLAN (IF DIREC	TIONALLY OR HO	RIZONTAL	LLY DRILLED	) <u>F</u>	ТОРОС	GRAPHICA	L MAP					
NAME Ed 1	NAME Ed Trotter TITLE Agent PHONE 435 789-4120													
SIGNATUR	SIGNATURE DATE 06/03/2013 EMAIL edtrotter@easilink.com													
	er assigned 1352223000	00		A	APPROVAL				B	rdQ	EILL	Ÿ		
Permit Manager														

Sundry Number: 43437 API Well Number: 43013522230000

	STATE OF UTAH		FORM 9	
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515	
SUNDF	RY NOTICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In	
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK			
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 20-08			
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	20		9. API NUMBER: 43013522230000	
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste		PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2008 FNL 0745 FEL			COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNS	<b>HIP, RANGE, MERIDIAN:</b> 20 Township: 05.0S Range: 03.0W Meridi	an: U	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
This well was spud Bucket Rig (BR2) pr	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show all on 10/7/2013 at approximate rovided by Craig's Roustabout uctor. For additional informat staff at 435-722-2531.	ely 11:30 A.M. Using a Service, Vernal UT, we	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:  DEPths, Volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining  FOR RECORD ONLY  October 09, 2013	
NAME (PI FASE DDINT)	PHONE NUMBE	R TITLE		
NAME (PLEASE PRINT) Rodrigo Jurado	435 722-5302	Regulatory & Compliance S	рс	
SIGNATURE N/A		<b>DATE</b> 10/7/2013		

Sundry Number: 45668 API Well Number: 43013522230000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH			FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	-	3	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In					
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK					
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 20-08		
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	co			<b>9. API NUMBER:</b> 43013522230000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2008 FNL 0745 FEL				COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 2	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Merio	dian:	U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
NOTICE OF INTENT Approximate date work will start: 12/10/2013  SUBSEQUENT REPORT Date of Work Completion:  SPUD REPORT Date of Spud:  DRILLING REPORT Report Date:  12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show Please see attached.	CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION DTHER rtinent details including dates, d	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: December 11, 2013 By:			
NAME (PLEASE PRINT)	PHONE NUMB	ER	TITLE			
Rodrigo Jurado  SIGNATURE	435 722-5302		Regulatory & Compliance S  DATE	рс		
N/A			12/6/2013			

Sundry Number: 45668 API Well Number: 43013522230000

FORM 9

	STATE OF UTAH				FORM 9				
	5. LEASE DESIGNA 14-20-H62-3	TION AND SERIAL NUMBER:							
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:								
	Ute Indian Tribe 7. UNIT or CA AGREEMENT NAME:								
Do not use this form for proposals to drill ne drill horizontal lat	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.								
1. TYPE OF WELL OIL WELL	✓ GAS WELL OTHER			8. WELL NAME and Ute Tribal 20					
2. NAME OF OPERATOR:				9. API NUMBER:					
Petroglyph Operating Com		1	4301352223						
3. ADDRESS OF OPERATOR: P.O. Box 607	Roosevelt STATE UT ZIP 840	•	HONE NUMBER: (435) 722-2531	10. FIELD AND POO Antelope Cr					
4. LOCATION OF WELL	STATE ZIP								
FOOTAGES AT SURFACE: 2008' F	NL, 745' FEL			COUNTY: Duch	esne				
QTR/QTR, SECTION, TOWNSHIP, RANG	SE, MERIDIAN: SENE 20 5S 3W	U		STATE:	UTAH				
11. CHECK APPR	OPRIATE BOXES TO INDICATE N	NATURE C	F NOTICE, REPO	RT, OR OTHE	R DATA				
TYPE OF SUBMISSION			PE OF ACTION						
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFOR	RATE CURRENT FORMATION				
(Submit in Duplicate)	☐ ALTER CASING ✓	FRACTURE T	REAT	SIDETRACE	K TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	NEW CONSTI	RUCTION		RILY ABANDON				
12/10/2013	CHANGE TO PREVIOUS PLANS	OPERATOR C		TUBING RE					
	CHANGE TUBING	PLUG AND A	ANDON	VENT OR F					
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	OTABICOCO BAC	WATER DIS					
Date of work completion:	CHANGE WELL STATUS		(START/RESUME)	WATER SH					
	COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE		N OF WELL SITE  - DIFFERENT FORMATION	OTHER:					
	MPLETED OPERATIONS. Clearly show all pertine	1		oe ote					
On or around 12/10/2013, following: 4764-72, 4848-5467-72, 5474-76, 5496-9 We will perforate at 4 shot stages: 5770-5979: 15,680 Gals of 5602-5696: 22,400 Gals of 5383-5528: 44,800 Gals of 5069-5244: 19,600 Gals of 4918-4940: 13,440 Gals of 4848-4863: 24,080 Gals of 4764-4772: 15,680 Gals of This plan is tentative and well as the statistic following the statistic	depending on equipment availability 63, 4918-21, 4934-40, 5069-71, 5128, 5506-10, 5512-19, 5521-28, 56028 per foot and isolate zones using H f fluid containing 28,000#'s of sand, f fluid containing 40,000#'s of sand, f fluid containing 80,000#'s of sand, f fluid containing 35,000#'s of sand, f fluid containing 24,000#'s of sand, f fluid containing 43,000#'s of sand, f fluid containing 43,000#'s of sand, f fluid containing 43,000#'s of sand, f fluid containing 28,000#'s of sand, fillid containing 28,000#'s of sand, will be adjusted as needed during containing the sand of the s	y, Petrogly <sub>l</sub> 26-30, 5230 2-07, 5662- Ialliburton 8	oh Operating intend 0-34, 5240-44, 538; 64, 5681-87, 5694; 3K Composite Plug perations. Volume	ds to perforate 3-87, 5430-38, -96, 5770-75, s s. We plan co	5442-45, 5463-65, 5847-49, 5975-79. mplete the following				
NAME (PLEASE PRINT) Rodrigo Ju	ırado	TITLE	Regulatory Comp	pliance Specia	list				
SIGNATURE		DATE	12/5/2013						
(This space for State use only)									

Sundry Number: 46242 API Well Number: 43013522230000

			FORM 9	
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	CES		
	DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515	
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In			
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK			
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 20-08			
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	;o		9. API NUMBER: 43013522230000	
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2008 FNL 0745 FEL			COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 2	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Meric	dian: U	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
12/28/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT  Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT	_			
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
	COMPLETED OPERATIONS. Clearly show first production for this well	was 12-28-2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 03, 2014	
Rodrigo Jurado	435 722-5302	Regulatory & Compliance S	;pc	
SIGNATURE N/A		<b>DATE</b> 12/30/2013		

Sundry Number: 48977 API Well Number: 43013522230000

	STATE OF UTAH			FORM 9			
ı	DEPARTMENT OF NATURAL RESON DIVISION OF OIL, GAS, AND I		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515			
SUNDR	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE					
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK						
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 20-08			
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013522230000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2008 FNL 0745 FEL				COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 2	HP, RANGE, MERIDIAN: 0 Township: 05.0S Range: 03.0W N	1eridian:	U	STATE: UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDI	CATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE		LITER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME			
Approximate date from this class.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	<b>√</b> F	RACTURE TREAT	NEW CONSTRUCTION			
12/28/2013	OPERATOR CHANGE	☐ P	LUG AND ABANDON	PLUG BACK			
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	II TA STATUS EXTENSION	APD EXTENSION			
· I	WILDCAT WELL DETERMINATION	$\Box$ .	THER	OTHER:			
40 DECODINE PROPOSED OR			dinent details in shedien detay d	<u> </u>			
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly she Please see attached		rtinent details including dates, d	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 20, 2014			
NAME (PLEASE PRINT)	PHONE NU	JMBER	TITLE				
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	pc 			
SIGNATURE N/A			<b>DATE</b> 3/19/2014				

Sundry Number: 48977 API Well Number: 43013522230000

STATE OF UTAH

FORM 9 DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS Ute Indian Tribe 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 14-20-H62-4650 8. WELL NAME and NUMBER: TYPE OF WELL OIL WELL GAS WELL OTHER Ute Tribal 20-08 2. NAME OF OPERATOR: 9 APINIMBER Petroglyph Operating Company Inc. 4301352223 PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: P.O. Box 607 Roosevelt UT 84066 (435) 722-2531 Antelope Creek 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2008' FNL, 745' FEL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5S U STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) 1 FRACTURE TREAT ALTER CASING SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE **TUBING REPAIR** CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) PRODUCTION (START/RESUME) WATER SHUT-OFF CHANGE WELL STATUS Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: 12/28/2013 CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 12/5/2013 Petroglyph Operating ran GR/CBL and found ETOC @ Surface, then on 12/10/2013 perforated the following: 5975-79, 5847-49, 5770-75, 5694-98, 5681-87, 5662-64, 5602-07, 5521-28, 5512-19, 5506-10, 5496-98, 5474-76, 5467-72. 5463-65, 5442-45, 5430-38, 5383-87, 5240-44, 5230-34, 5126-30, 5069-71, 4934-40, 4918-21, 4848-63, 4765-72 & 4764-72. We isolated and fracture treated the following intervals: 5,770'-5,979': 433 Bbls of fluid containing 28,000#'s of sand, 5,602'-5,698': 526 Bbls of fluid containing 40,000#'s of sand, 5,383'-5,519': 835 Bbls of fluid containing 80,000#'s of sand, 5.069'-5.244': 470 Bbls of fluid containing 35,000#'s of sand. 4,918'-4,940': 345 Bbls of fluid containing 10,500#'s of sand, 4,848'-4,863': 648 Bbls of fluid containing 41,100#'s of sand. 4,764'-4,772': 441 Bbls of fluid containing 28,500#'s of sand. Isolation plugs used were Halliburton 8K Composite Plugs, fluid used was Dyna 22 18# gelled fluid, sand used was 20/40 Mesh Premium White Sand and guns used were Titan 3-1/8", containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120\* Phased. All plugs were drilled out and cleaned out to PBTD, 6,084' & The well was swabbed until a good oil cut was seen. We then ran a pump on 12/28/2013 and put to pump. NAME (PLEASE PRINT) Rodrigo Jurado Regulatory Compliance Specialist 3/19/2014 SIGNATURE

(This space for State use only)

		_	TATE OF U		RCES					REPORT [	FORM 8	3
		DIVISION C							5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515			
WEL	L COMPLE	TION OR	RECOMP	LETION	REPO	RT ANI	D LOG			ALLOTTEE OR		
1a. TYPE OF WELL		OIL Z	GAS U	DRY	ОТ	HER		1		AGREEMENT		**********
b. TYPE OF WOR!	K: HORIZ. LATS.	DEEP-	RE- ENTRY	DIFF. RESVR.	OTA	HER		8. V	VELL NAM	E and NUMBER	₹:	******
2. NAME OF OPER.		company, Inc.							PI NUMBE	R: 52223		
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-2531										POOL, OR WI		
4. LOCATION OF W	VELL (FOOTAGES)		<b>316</b> 3181	E. OI AIT	0.000	1 (1)	70, 722 200 .	1		•	WNSHIP, RANGE,	
AT SURFACE:	2008' FNL, 7							1	ENE	20 5S		
AT TOP PRODU	CING INTERVAL REF	PORTED BELOW:	2012' FNL, 7	750' FEL				12	COUNTY		13. STATE	
	™ 2010' FNL	.,							uches		UTAH	+
14. DATE SPUDDE! 10/7/2014	1	T.D. REACHED: 7/2013	16. DATE COMP 12/28/20		ABANDON	IED 🗌	READY TO PRODU	ICE 🗾		VATIONS (DF, F 398' RKB		
18. TOTAL DEPTH:	0,100	19. PLUC	BACK T.D.: MD	-	20. IF	MULTIPLE C	OMPLETIONS, HOW	/MANY?*		UG SET:	MD	
22. TYPE ELECTRIC	TVD 6.168 C AND OTHER MECH	ANICAL LOGS RUN		6,084 h)		23.					TVD	
ACTR, SDD	SN, Borehole	Volume Plot	, Cement Bo	ond Log		WAS DST	L CORED? RUN? NAL SURVEY?	NO NO NO	<b>✓</b>	ES (S	Submit analysis) Submit report) Submit copy)	
24. CASING AND L	INER RECORD (Repo	ort all strings set in v	vell)					<del></del>				
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (N		CEMENTER EPTH	CEMENT TYPE & NO. OF SACKS	SLU: VOLUM		CEMENT TO	** AMOUNT PULLE	:D
26	16 <b>J-</b> 55	75	0	73							Conductor	
12.25	8.625 J-55	24	0	551			G 350	+	72 0			
7.875	5.5 <b>J-</b> 55	15.5	0	6,158	3		G 900	27	78	0' CBL		
						······						
25. TUBING RECOF	RD											
SIZE	DEPTH SET (MC	) PACKER SET (	MD) SIZ	E D	EPTH SET (MD	) PACKE	R SET (MD)	SIZE	Di	EPTH SET (MD	) PACKER SET (MD	))
2.875	5,995					27 BEBEO	RATION RECORD					
26. PRODUCING IN		P (MD) BOTTO	OM (MD) TOP	(TVD) BC	OTTOM (TVD)		L (Top/Bot - MD)	SIZE	NO. HOLI	ES PER	FORATION STATUS	
(A) Green Riv				764	5,979	4.764	5,979	0.42	500			
(B)		7,704 0,	373 1 17		0,070	7,704	0,0,0	0.72		Open	Squeezed	
									·	Open	Squeezed	
(C)									***************************************	Open	Squeezed	
(D)	RE, TREATMENT, CE	MENT COUEEZE ET							***************************************		Odnessed [	
		WENT SQUEEZE, ET	· ·		A 5.4	OLINIT AND T	YPE OF MATERIAL					
	NTERVAL	0.000.011	- f D 00	10# 0 - 11				-6.00/	40.14-	-l- Cd		
4,764'-5,979		3,698 808	s of Dyna 22	18# Gell	ea Fiula (	ontainin	ig 263,100#'s	or ZUI	40 IVIE	sn Sand.		
									**********			
29. ENCLOSED ATT	ACHMENTS.			***************************************						30 14	/ELL STATUS:	
				<b>—</b>		<u>. m</u>		7				
	RICAL/MECHANICAL I		VERIFICATION		LOGIC REPOR E ANALYSIS	- Name of the last	DST REPORT US DOGM	DIRECT		JKVEY	POW	

### 31. INITIAL PRODUCTION INTERVAL A (As shown in item #26) GAS - MCF WATER - BBL: HOURS TESTED: TEST PRODUCTION OII - BBI DATE FIRST PRODUCED: TEST DATE: RATES: 110 15 2/6/2014 24 12/28/2013 CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL GAS - MCF WATER - BBI CHOKE SIZE: TBG. PRESS 110 1,429 RATES: 38/64 700 800 39.70 77 15 INTERVAL B (As shown in item #26) WATER - BBL: HOURS TESTED: TEST PRODUCTION OIL - BBL GAS - MCF DATE FIRST PRODUCED TEST DATE: RATES: CHOKE SIZE TBG. PRESS CSG. PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF WATER - BBL RATES: INTERVAL C (As shown in item #26) WATER - BBL TEST PRODUCTION GAS - MCF DATE FIRST PRODUCED TEST DATE HOURS TESTED OIL - BBL: RATES: BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF WATER - BBL CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY INTERVAL D (As shown in item #26) TEST PRODUCTION GAS - MCF WATER - BBL: DATE FIRST PRODUCED TEST DATE HOURS TESTED: OIL - BBL RATES: CHOKE SIZE: TBG. PRESS. CSG, PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF WATER - BBL RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) Used for Fuel 33. SUMMARY OF POROUS ZONES (Include Aquifers): 34. FORMATION (Log) MARKERS: Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Bottom Top (MD) Formation Descriptions, Contents, etc. Name (MD) Trona Mahogany Garden Gulch B Marker X Marker

35. ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf Info is condensed. Please see NOI and Subsequent Frac Sundry for detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.								
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE Regulatory Compliance Specialist							
SIGNATURE	DATE 3/26/2014							

This report must be submitted within 30 days of

- · completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

Y Marker

**B** Lime

Douglas Creek

**Basal Carbonate** 

Castle Peak

drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940 PROD. METHOD:

Rod Pump

Open

INTERVAL STATUS:

PROD. METHOD:

INTERVAL STATUS:

PROD. METHOD:

INTERVAL STATUS

PROD. METHOD:

INTERVAL STATUS:

Top (Measured Depth)

2.821

2.964 3.660

4,051

4,530

4,565

4,671

5.044

5.626 6,038

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.

<sup>\*\*</sup> ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

	STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING										AMENDED RE	FORM 3	
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER Ute Tribal 20-10			
2 TVDE OF WORK									3. FIELD OR WILDCAT  ANTELOPE CREEK				
4. TYPE OF		Oil W		Methane Well: NO	EIV WEEE (				5. UNIT or COMMUNITIZATION AGREEMENT NAME ANTELOPE CREEK				
6. NAME OF	OPERATOR	Oli VV							7. OPERATOR PHONE				
PETROGLYPH OPERATING CO  8. ADDRESS OF OPERATOR  960 Broadway Avenue, Ste 500, Boise, ID, 83703									208 685-7685  9. OPERATOR E-MAIL ppowell@pgei.com				
	L LEASE NUMBER INDIAN, OR STATE		11	. MINERAL OWNE	RSHIP				12. SURFACE OWNERSHIP				
		H623515		FEDERAL   I	NDIAN [	) STATE (	) FE	E 🔾	FEDERA	AL INDI	~~	ATE ()	FEE ()
		<u> </u>											
15. ADDRES	SS OF SURFACE O	OWNER (if box 12								ACE OWNER	E-MAIL (if bo	x 12 = 'fee'	')
17. INDIAN (if box 12 =	,	IBE NAME dian Tribe	M	I. INTEND TO CON ULTIPLE FORMAT YES (Submi	IONS	PRODUCTION gling Applicat		_	19. SLAN		ECTIONAL 🛑	HORIZO	ONTAL ()
20. LOCAT	ION OF WELL		FOOT	AGES	Q	TR-QTR	SI	ECTION	то	WNSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		1906 FSL	2155 FEL		NWSE		20		5.0 S	3.0 W		U
Top of Up	permost Producin	g Zone	1906 FSL	2155 FEL		NWSE		20		5.0 S	3.0 W		U
At Total D	epth		1906 FSL	2155 FEL		NWSE		20	5.0 S		3.0 W U		U
21. COUNT		CHESNE	22	. DISTANCE TO N		EASE LINE (F	eet)		23. NUME	BER OF ACRES	640	UNIT	
				. DISTANCE TO N pplied For Drillin	g or Com		E POOL		<b>26. PROPOSED DEPTH</b> MD: 6261 TVD: 6261				
27. ELEVAT	TON - GROUND LE	VEL	28	BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE				
	(	6422			LPM4	138336			WAILK	MOITTO AFFRO	43-8342	II AFFLICA	
						Cement Info	ormatic						
String	Hole Size	Casing Size	Length	Weight		e & Thread	_	Max Mud		Cement	Sacks	Yield	Weight
Cond	12.25	8.625	0 - 54	5.0		Jnknown -55 ST&C	-	10.0		Class G	25	1.17	15.8
Prod	7.875	5.5	0 - 494	15.5		-55 LT&C	-	10.0		Class G	474	1.92	12.5
										Class G	343	1.46	13.4
					ATTACI	HMENTS							
	VERIFY	THE FOLLOWIN	IG ARE ATTACHI	ED IN ACCORD	ANCE WI	ITH THE UT	AH OIL	AND GAS	CONSE	RVATION GE	NERAL RUL	.ES	
<b>W</b> EL	L PLAT OR MAP P	REPARED BY LICE	NSED SURVEYOR C	R ENGINEER		<b>✓</b> CON	IPLETE I	DRILLING PI	-AN				
AFFI	DAVIT OF STATUS	OF SURFACE OW	NER AGREEMENT (I	F FEE SURFACE)		FOR	VI 5. IF O	PERATOR IS	OTHER	THAN THE LEA	ASE OWNER		
DIRE	CTIONAL SURVE	Y PLAN (IF DIRECT	TIONALLY OR HORIZ	ZONTALLY DRILL	ED)	<b>№</b> торо	OGRAPH	IICAL MAP					
NAME Ed	NAME Ed Trotter Title Agent PHONE 435 789-4120												
SIGNATUR	E			<b>DATE</b> 06/0	3/2013			EMAIL	edtrotter(	@easilink.com			
	er <b>assigne</b> d 1352226000	0		APPROVAL				F	>00x	ejill			
	Permit Manager												

Sundry Number: 42370 API Well Number: 43013522260000

	STATE OF UTAH		FORM 9			
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515			
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In			
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK					
1. TYPE OF WELL	8. WELL NAME and NUMBER:					
Oil Well			Ute Tribal 20-10			
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	o		9. API NUMBER: 43013522260000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1906 FSL 2155 FEL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Me	ridian: U	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION			
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud: 9/6/2013	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
This well was spud Bucket Rig (BR 2) p	COMPLETED OPERATIONS. Clearly show I on 9/6/2013 at approximate rovided by Craig's Roustabouctor. For additional informates staff at 435-722-2531	tely 10:00 A.M. Using a out Service-Vernal UT, we ation please contact our	Accepted by the			
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUM</b> I 435 722-5302	BER TITLE Regulatory & Compliance S	рс			
SIGNATURE N/A		<b>DATE</b> 9/6/2013				

Sundry Number: 45670 API Well Number: 43013522260000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH			FORM 9		
,	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	3	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515			
SUNDR	RY NOTICES AND REPORTS	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In			
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deep ntal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 20-10		
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	co			9. API NUMBER: 43013522260000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1906 FSL 2155 FEL				COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: 2	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Meri	idian:	U	STATE: UTAH		
CHEC	K APPROPRIATE BOXES TO INDICAT	TE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
NOTICE OF INTENT Approximate date work will start:  12/17/2013  SUBSEQUENT REPORT Date of Work Completion:  SPUD REPORT Date of Spud:  DRILLING REPORT Report Date:  12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show a Please see attached.	□ C □ C □ F □ P □ R □ S □ V □ S	CHANGE TUBING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER Trinent details including dates, d	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:  CHANGE WELL NAME ACCEPTED BY TEMPORATY ABANDON OTHER:  CHANGE WELL TYPE ARCOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON OTHER:  CHANGE WELL TYPE ARCOMPLETE DIFFERENT FORMATION TEMPORATION OTHER:  CHANGE WELL NAME ARCOMPLETE DIFFERENT FORMATION OTHER OTHER STATEMENT OF THE PROPERTY O		
NAME (PLEASE PRINT)	PHONE NUMB	ER	TITLE			
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	Эрс		
SIGNATURE   N/A			<b>DATE</b> 12/6/2013			

Sundry Number: 45670 API Well Number: 43013522260000

FORM 9

STATE OF UTAH	FORM 9					
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515					
SUNDRY NOTICES AND REPORTS O	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Ute Indian Tribe					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bo	7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650					
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for  1. TYPE OF WELL  OIL WELL  GAS WELL  OTHER	such proposals.	8. WELL NAME and NUMBER: Ute Tribal 20-10				
2. NAME OF OPERATOR:		9. API NUMBER:				
Petroglyph Operating Company Inc.		4301352226				
3. ADDRESS OF OPERATOR: P.O. Box 607 Roosevelt STATE UT ZIP 840	PHONE NUMBER: (435) 722-2531	10. FIELD AND POOL, OR WILDCAT: Antelope Creek				
4. LOCATION OF WELL						
FOOTAGES AT SURFACE: 1906' FSL, 2145' FEL		COUNTY: Duchesne				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 5S 3W	U	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON				
12/17/2013 CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR				
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only)	PLUG BACK	WATER DISPOSAL				
Date of work completion:	PRODUCTION (START/RESUME)	WATER SHUT-OFF				
COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:				
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION					
On or around 12/17/2013, depending on equipment availability, Petroglyph Operating intends to perforate and fracture treat the following: 4216-22, 4252-60, 4366-69, 4447-51, 4455-57, 4472-78, 4485-89, 4672-75, 4727-30, 4764-68, 5070-72, 5105-09, 5339-48, 5356-60, 5364-70, 5454-62, 5480-86, 5659-61, 5679-81, 5679-81, 5689-91 & 5764-67. We will perforate at 4 shots per foot and isolate zones using Halliburton 8K Composite Plugs. We plan complete the following stages: 5659-5767: 13,440 Gals of fluid containing 24,000#'s of sand, 5454-5486: 21,280 Gals of fluid containing 38,000#'s of sand, 5339-5370: 29,120 Gals of fluid containing 52,000#'s of sand, 5070-5109: 8,960 Gals of fluid containing 16,000#'s of sand, 4672-4768: 15,120 Gals of fluid containing 27,000#'s of sand, 4366-4489: 30,800 Gals of fluid containing 55,000#'s of sand, 4216-4260: 21,280 Gals of fluid containing 38,000#'s of sand. This plan is tentative and will be adjusted as needed during completion operations. Volumes and amounts of sand are only estimates, actual figures will be reported at a later date. All plugs will be drilled out and and the well swabbed as necessary.						
NAME (PLEASE PRINT) Rodrigo Jurado	<sub>тітье</sub> Regulatory Com	pliance Specialist				
MANUEL (1 EEAST 1 MANUEL )	DATE 12/5/2013					
SIGNATURE						

(This space for State use only)

Sundry Number: 46833 API Well Number: 43013522260000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In		
	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Ute Tribal 20-10
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	co		9. API NUMBER: 43013522260000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1906 FSL 2155 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: 2	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Me	eridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
1/10/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
,		OTHER	OTHER:
44 DESCRIPT PROPOSED OR	WILDCAT WELL DETERMINATION	U OTHER	<u>'</u>
	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 14, 2014
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUM 435 722-5302	IBER TITLE Regulatory & Compliance S	Spc
SIGNATURE		DATE	·
N/A		1/13/2014	

Sundry Number: 48979 API Well Number: 43013522260000

	STATE OF UTAH DEPARTMENT OF NATURAL RESO			FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515					
SUNDR	Y NOTICES AND REPORT	rs on	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 20-10		
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013522260000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1906 FSL 2155 FEL				COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSE Section: 2	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W I	Meridian:	U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDI	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
	ACIDIZE	A	LTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	<b>√</b> F	RACTURE TREAT	NEW CONSTRUCTION		
1/4/2014	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF		I TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION		THER	OTHER:		
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sh		rtinent details including dates, d	<u> </u>		
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NU</b> 435 722-5302	JMBER	TITLE Regulatory & Compliance S	рс		
SIGNATURE N/A			<b>DATE</b> 3/19/2014			

Sundry Number: 48979 API Well Number: 43013522260000

STATE OF LITAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES				
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Ute Indian Tribe			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: 14-20-H62-4650			
1 TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Ute Tribal 20-10			
2 NAME OF OPERATOR.  Detroit in the Operating Company Inc.	9. API NUMBER: 4301352226			
Petroglyph Operating Company Inc.  3 ADDRESS OF OPERATOR:  1 PHONE NUMBER:  (435) 732 2531	10. FIELD AND POOL, OR WILDCAT: Antelope Creek			
P.O. Box 607 Roosevelt STATE UT ZIP 84066 (435) 722-2531	Anticiope order			
FOOTAGES AT SURFACE: 1906' FSL, 2155' FEL	county: Duchesne			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 5S 3W U	STATE: UTAH			
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE WATER DISPOSAL			
SUBSEQUENT REPORT (Submit Original Form Only)  CHANGE WELL NAME PLUG BACK  PROPRIOR OF TARTIFICE LIMES	WATER SHUT-OFF			
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)				
1/4/2014 COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE  CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es etc			
On 12/18/2013 Petroglyph Operating ran GR/CBL and found ETOC @ Surface, then on 12/5764-67, 5689-91, 5679-81, 5659-61, 5480-86, 5454-62, 5364-70, 5356-60, 5339-48, 5105-4672-75, 4485-89, 4472-78, 4455-57, 4447-51, 4366-69, 4252-60 & 4216-22. We isolated a 5,659'-5,767': 513 Bbls of fluid containing 24,320#'s of sand, 5,454'-5,486': 548 Bbls of fluid containing 38,370#'s of sand, 5,339'-5,370': 599 Bbls of fluid containing 52,310#'s of sand, 5,070'-5,109': 386 Bbls of fluid containing 15,590#'s of sand, 4,672'-4,768': 441 Bbls of fluid containing 27,110#'s of sand, 4,366'-4,489': 639 Bbls of fluid containing 55,350#'s of sand, 4,216'-4,260': 495 Bbls of fluid containing 36,530#'s of sand. Isolation plugs used were Halliburton 8K Composite Plugs, fluid used was Delta 140 18# gel Mesh Premium White Sand and guns used were Titan 3-1/8", containing 22.7 gram charges @ 120* Phased. All plugs were drilled out and cleaned out to PBTD, 6,078' & The well was seen. We then ran a pump on 1/4/2014 and put to pump.	19/2013 perforated the following: 09, 5070-72, 4764-68, 4727-30, and fracture treated the following: lled fluid, sand used was 20/40, 0.42" EHD, 23.54" TTP @ 4 SPF			
NAME (PLEASE PRINT) Rodrigo Jurado TITLE Regulatory Comp	liance Specialist			
SIGNATURE				
(This space for State use only)				

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES											(h	ighlight	chang			FORM 8		
DIVISION OF OIL, GAS AND MINING												5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515						
WEL	L COM	IPLE1	rion	OR F	RECC	OMPL	ETIC	ON R	EPOI	RT ANI	D LO	3	i	FINDIAN, Ute In			RIBE NAM	1E
1a. TYPE OF WELL:  OIL GAS DRY OTHER														A AGREI	EMENT N	4ME		
b. TYPE OF WORK:  NEW HORIZ. DEEP- RE- DIFF. OTHER WELL ATS. EN ENTRY RESVR. OTHER													WELL NAM	AE and N	NUMBER:			
2. NAME OF OPER	ATOR:						TILOVII.			That I V			1	API NUMB				
Petroglypl 3. ADDRESS OF OF		ing Co	mpan	y, Inc.						PHONE	NUMBER			43013		OR WILD	CAT	
P.O. Box 60		(	TY Ro	osevel	t	STATE	UT	ZIP <b>84</b> 1	066		35) 722			Antelo	ope C	reek		
4. LOCATION OF W AT SURFACE:			55' FE	L			. *							QTR/QTF MERIDIA WSE			NSHIP, RA	ANGE,
AT TOP PRODU	ICING INTER	VAL REPO	RTED BEI	low: 1	978' F	SL, 1	976' F	EL										
AT TOTAL DEPT	гн: 1979	' FSL,	1971'	FEL										COUNTY Duche			13. STA	UTAH
14. DATE SPUDDEI 9/6/2013	D: 1	5. DATE T		HED:		E COMPL /2014	ETED:	Sali v	ABANDON	IED 🔲	READY T	O PRODUC	CE 🗸		VATION <b>435</b> '		B, RT, GL	.):
18. TOTAL DEPTH:	MD 6.1	138		9. PLUG			6.078		20. IF	MULTIPLE C	OMPLETIC	NS, HOW	MANY? *	21. DEF	TH BRI	OGE M	D	
	TVP <b>6.1</b>		å de d				6,070							Pl	.UG SET		/D	
22. TYPE ELECTRIC	C AND OTHE	R MECHAN	NICAL LOC	3S RUN (S	Submit cop	py of each	)			23.				[7]	V=0 [	1	h > h	-1-1
ACTR, SDD	SN, Bor	ehole \	√olum•	e Plot,	Ceme	ent Bo	nd Lo	g		WAS DST	L CORED' RUN?	,		<b>7</b>	YES _	(Su	bmit analy bmit repor	
			*		***	**************************************				DIRECTIO	NAL SURV	EY?	NO		YES 🗸	(Su	bmit copy)	<u> </u>
24. CASING AND LI	T	T					<u> </u>		STAGE	CEMENTER	CEMENT	TYPE &	SIII	RRY	Ι		т-	
HOLE SIZE	SIZE/GR/	ADE	WEIGHT	(#/ft.)	TOP (	(MD)	BOTTO	OM (MD)		EPTH		SACKS		IE (BBL)	CEME	NT TOP	* AMO	OUNT PULLED
26	<del> </del>	J-55	75		C			'3									C	onductor
12.25	<del> </del>	J-55	24					21		G		350	ļ	2		0	—	
7.875	5.5	J-55	15.	5	C	)	6,	128			G	865	2.	77	0	CBL		
	<u> </u>				***************************************						<u> </u>						+	<u></u>
									<b></b>			***************************************		-		·····	+	
25. TUBING RECOR	₹D						<u> </u>		L		<b>!</b>		<u> </u>	***************************************	£	******	<u>l</u>	
SIZE	DEPTH S	SET (MD)	PACKE	ER SET (M	D)	SIZE		DEPTH	SET (MD	) PACKE	R SET (MD	)	SIZE		EPTH S	ET (MD)	PACK	ER SET (MD)
2.875	5,7	793	<u> </u>					<u></u>									<u> </u>	
26. PRODUCING IN		705	215)	COTTO	4 (4470)	TOD	(T) (D)	LOCITO	M (TUD)	27. PERFO			cuar	NO. HOL	-C-I	DEDEC	RATION :	CTATUS
(A) Green Riv		TOP	(MD) 216	воттол 5,7		TOP 4 2	210	вотто: 5,7		4,216	L (Top/Bot	5.767	0.42	364		pen 🗸	Squeez	
(B)	761	1 7,2	- 10	3,7	07	1,2		3,7	00	4,210		7,707	0.72	30-		en 🗍	Squeez	
(C)		$\vdash$						<del>                                     </del>			-					pen 🗍	Squeez	
(D)		<del> </del>						<del> </del>								pen	Squeez	
28. ACID, FRACTUR	RE, TREATME	NT, CEME	NT SQUE	EZE, ETC		L		<u> </u>						<u></u>		<u> </u>		<u></u>
	NTERVAL		T			<del></del>			AM	OUNT AND T	YPE OF M	ATERIAL						
4,216'-5,767	¥	<del></del>	3.62	1 Bbls	of De	lta 14	0 18#	Gelled	l Fluid	containi	ng 249	,580#	s of 20	)/40 M	esh S	Sand.		
						***************************************												
29. ENCLOSED ATT	ACHMENTS:															30. WE	LL STATU	JS:
	RICAL/MECHA Y NOTICE FO			CEMENT \	/ERIFICA	TION		GEOLOGIC		busened.	OST REPO			TIONAL S	URVEY		PO'	W

### 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PR 1/10/2014		TEST DATE: 2/7/2014		HOURS TESTED	o: <b>24</b>	TEST PRODUCTION RATES: →	OIL - BBL: 97	GAS – MCF: 83	WATER - BBL: <b>146</b>	PROD. METHOD: Rod Pump
сноке size: <b>34/64</b>	TBG. PRESS.	CSG. PRESS.	API GRAVITY 40.20	BTU-GAS 1	GAS/OIL RATIO 856	24 HR PRODUCTION RATES: →	OIL – BBL: <b>97</b>	GAS – MCF: 83	WATER - BBL: 146	INTERVAL STATUS
				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
		*		INTI	ERVAL C (As show	wn in item #26)	<u> </u>			
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	);	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS:
				INTE	ERVAL D (As show	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	<b>)</b> :	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Used for Fuel

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Trona Mahogany Garden Gulch B Marker X Marker Y Marker Douglas Creek B Lime Castle Peak	2,810 2,962 3,652 4,044 4,532 4,568 4,672 5,045 5,620

35. ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf Info is condensed. Please see NOI and Subsequent Frac Sundry for detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
NAME (PLEASE PRINT)	Rodrigo Jurado	TITLE	Regulatory Compliance Specialist				
SIGNATURE	Ash lak	DATE	3/26/2014				

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

**Basal Carbonate** 

34. FORMATION (Log) MARKERS:

· drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940 6,034

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.